| Submit 3 Copies To Appropriate District  | State of Nev  |  |   | Form C-10                 |            |
|--|---|--|---|---------------------------|------------|
| Office<br>District I   | Energy, Minerals and  | Natural Resources  | TWEET A DUNIO   | Revised March 25, 19      | 199<br>    |
| 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSEDIVATION DIVISION   |   |  | WELL API NO.<br>30-025-26651                                  |                           |            |
| 811 South First, Artesia, NM 87210   | First, Artesia, NM 87210 OIL CONSERVATION DIVISION 2040 South Pacheco |  |   | 5. Indicate Type of Lease |            |
| District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505  |   |  | STATE X   | FEE 🔲                     |            |
| District IV 2040 South Pacheco, Santa Fe, NM 87505   |   |  | 6. State Oil & Gas I  |                           | ┪          |
|  |   |  | A-1320  |                           | 4          |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |   |  | 7. Lease Name or Unit Agreement Name:  EAST VACUUM GB/SA UNIT |                           |            |
| 1. Type of Well: Oil Well Gas Well Other WATER INJECTION   |   |  | TRACT 3229  |                           |            |
| 2. Name of Operator  |   |  | 8. Well No.   |                           | 7          |
| ConocoPhillips Company   |   |  | 008   |                           |            |
| 3. Address of Operator   |   |  | 9. Pool name or Wildcat                                       |                           |            |
| 4001 Penbrook Street, Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location   |   |  |   |                           |            |
| Unit Letter N :  | feet from the   | SOUTH line and   | 2400 feet from  | the WEST lin              | е          |
| Section 32   | Township 17-  | S Range 35-E   | NMPM  | County LEA                |            |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961' GR  |   |  |   |                           |            |
| 11. Check A  | ppropriate Box to Indi  |  | Report, or Other I  | )ata                      |            |
|  |   |  | SEQUENT REPO  |                           |            |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON  | REMEDIAL WORK  |   | ALTERING CASING           |            |
| TEMPORARILY ABANDON  | CHANGE PLANS  | COMMENCE DRILL   | ING OPNS.   | PLUG AND<br>ABANDONMENT   |            |
| PULL OR ALTER CASING   | MULTIPLE<br>COMPLETION  | CASING TEST AND CEMENT JOB   |   |                           |            |
| OTHER:   | <i>y</i>  | OTHER: Repaired  | Packer Leak,Tst'd   | .& Shut-In                | <u>X</u> o |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. |   |  |   |                           |            |
| 5/02/03 Rigged up and unflanged wellhead and nippled up BOP, unset pkr, and circulated brine water to kill well. $5/03/03$ Shut down for the weekend.  |   |  |   |                           |            |
| 5/05/03 RU layed line to half frac, bled off tbg and csg. Pumped 8 bbls 14#mug nown tbg and 10kb) s mud  |   |  |   |                           |            |
| down csg to kill well. COOH w/tbg and pkr. PU new pkr and GIH w/TK99 IPC inj/estring. Ran 5-1/2ジ\  |   |  |   |                           |            |
| NPOD/IPC Baker Lockset Pkr w/CO2 elements, 2-3/8 x 5-1/2 Baker on/off tool w/58 Gudgeon with 1.875   |   |  |   |                           |            |
| profile, 85 jts 2-7/8fully normalized after upset TK99 IPC tbg 49 jts 2-7/8 TMS99 IPC/Ttbg, and 1 jt TK99<br>IPC Rite wrapped tbg. Set pkr @4198 w/10K in compression, csg would not hold tst. worked pky set w#15K  |   |  |   |                           |            |
| in compression, tst'd csg w/500 psi, held ok. RU services slick line unit and set 1.805/blanking plug in   |   |  |   |                           |            |
|  |   |  |   |                           |            |
| 5/06/03 RU & called NMOCD Johnny Robinson before testing, unable to witness tst. Pested csg w4500 psi,   |   |  |   |                           |            |
| cut test chart, Left well  | in shut-in status.  |  |   | 181110                    |            |
| I hereby certify that the information above  | is true and complete to the be  | est of my knowledge and belie  | f   |                           | -          |
| 710  | and Joinpiece to the Oc   | and the same of th | <del>-</del> -  |                           |            |
| SIGNATURE (LUA) Mar  | MCO.  | TITLE REGULATORY ASSI  | STANT DA  | ATE 05/05/2003            | -          |
| Type or print name ALVA FRANCO   |   |  | Telephone   | e No. 432/368-1488        | -          |
| (This space for State use)   | 1.0 ∞   | FIELD REPRESENTATIVE   | II/STAFF MANAGER  | v o o 2002                |            |
| APPROVED BY Jaw W. Conditions of approval, if any  | 1 1. 1/2  | TITLE  |   | YE 2 9 2003               | -          |

