

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

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|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-025-35187  |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Xeric Oil & Gas Corporation  |  | 6. State Oil & Gas Lease No.<br>VO-00017  |
| 3. Address of Operator<br>P. O. Box 352<br>Midland, TX 79702  |  | 7. Lease Name or Unit Agreement Name:<br>TCB State  |
| 4. Well Location<br>Unit Letter F : 1980 feet from the North line and 1650 feet from the West line<br>Section 36 Township 20S Range 38E NMPM County Lea   |  | 8. Well No.<br>3  |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)  |  | 9. Pool name or Wildcat<br>East Warren Drinkard   |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

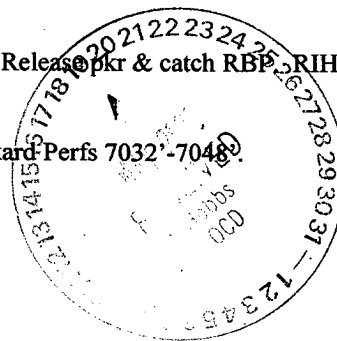
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add Drinkard Perfs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/29/01 MIRU Pulling Unit. POOH w/rods, pump & tbg. RU WL & perf Upper Drinkard from 6938'-6946' and 6978'-6984' w/2 spf, total of 56 holes. RDMO WL.

6/30/01 Set RBP @ 7013' & pkr @ 6813'. RU acidizers & acidize w/2500 gal 20% NeFe. Release pkr & catch RBP. RIH w/tbg, rods & pump as before.

Put well back into production: New Drinkard Perfs 6938'-6984' and existing Drinkard Perfs 7032'-7048'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 5/1/03  
Type or print name Angie Crawford Telephone No. 915-683-3171

(This space for State use)

APPROVED BY Paul J. [Signature] TITLE PETROLEUM ENGINEER DATE MAY 29 2003  
Conditions of approval, if any: