

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-35187
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	VO-00017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name TCB State	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. 3	
2. Name of Operator Xeric Oil & Gas Corporation		9. Pool name or Wildcat East Warren Tubb	
3. Address of Operator PO Box 352 Midland, Texas 79702			
4. Well Location Unit Letter <u>F</u> : 1980 Feet From The <u>North</u> Line and 1650 Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 10/19/00	11. Date T.D. Reached 11/4/00	12. Date Compl. (Ready to Prod.) 2/19/03	13. Elevations (DF& RKB, RT, GR, etc.) 3568 GR
14. Elev. Casinghead 3569			
15. Total Depth 7540	16. Plug Back T.D. 6860	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6678-6696 East Warren Tubb			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1602'	12 1/4"	750 sx "c"	
5 1/2"	17#	7511	7 7/8"	1690 sx "h"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6350'
						N/A

26. Perforation record (interval, size, and number) 6678-6696, CIBP @ 6860' 6938-7048, 33 holes, 0.42", RBP @ 7123' 7257-7349, 54 holes, 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6678-6696 2500 gal Nefe Acid Frac w/116,480 Sand
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28. PRODUCTION							
Date First Production 2/25/03		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 X 1 1/2 x 18' RHBC Insert			Well Status (Prod. or Shut-in) Prod.		
Date of Test 3/11/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 13	Water - Bbl. 57	Gas - Oil Ratio 812
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 13	Water - Bbl.	Oil Gravity - API - (Corr.) 35.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy Midstream	Test Witnessed By Donny Money
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30. List Attachments C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Angie Crawford Printed Name Angie Crawford Title Production Analyst Date 5/14/03