

District I

1628 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

Form C-104

Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
⁴ API Number 30 - 025 - 35548		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Skaggs; Drinkard, Northwest		⁶ Pool Code 96768
⁷ Property Code 27971	⁸ Property Name Shelley 35 State	
		⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. F	Section 35	Township 19S	Range 37E	Lot.Idn	Feet from the 2130	North/South Line North	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method P	¹⁴ Gas Connection Date 2/26/02	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778 35 03	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039	2832314	O	
024650	Dynegy Midstream Ser LTD 6 Desta Drive, Suite 3300 Midland, TX 79705	2834790	G	

IV. Produced Water

²³ POD 2834790	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1/10/02	²⁶ Ready Date 2/22/02	²⁷ TD 7800	²⁸ PBDT	²⁹ Perforations 6744-55; 6967-77, 6996-7006	³⁰ DHC, MC, etc.
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 8 5/8	³³ Depth Set 1410	³⁴ Sacks Cement 400 sx Class C Lite & 200 sx Class C		
7 7/8	4 1/2	7800	815 sx Super H & 800 sx Interfill C & 100 sx Class C		
2 3/8 Tbg		7247			

VI. Well Test Data

³⁵ Date New Oil 2/22/02	³⁶ Gas Delivery Date 3/1/02	³⁷ Test Date 3/28/02	³⁸ Test Length 24	³⁹ Tbg. Pressure 450	⁴⁰ Csg. Pressure 20
⁴¹ Choke Size	⁴² Oil 39	⁴³ Water 64	⁴⁴ Gas 49	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: **Diane Kuykendall**Title: **Production Analyst**Date: **05/09/03**Phone: **915-687-5955****OIL CONSERVATION DIVISION**

Approved by:

Title:

Approval Date:

MAY 29 2003