

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
NM-14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE 'B' FEDERAL NCT-2

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9. API Well No.
30-025-35983

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVRS QN GRAYBURG

11. County or Parish, State
LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 760' Feet From The SOUTH Line and 1880' Feet From The
EAST Line Section 26 Township 24-S Range 37-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: NEW WELL COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-26-03: MIRU. TIH & TAG CMT @ 3724'. CIRC CLEAN W/4% KCL WTR.
2-27-03: RUN GR/CBL FR PBTD TO SURF. TIE INTO DS/TLD/CNL/GR DATED 1-16-03 WITHOUT PSI. RUN GR/CBL FR PBTD TO SURF. TIE INTO DS/TLD/CNL/GR DATED 1-16-03 WITH 2000 PSI. TIH & PERF 3506-3514, & 3530-3538.
2-28-03: TIH W/PKR. SET PKR IN BLANK PIPE & PRESS TEST TO 1000 PSI-OK. PICKLE TBG W/250 GALS 15% HCL. ACIDIZE GRAYBURG PERFS 3506-38 W/500 GALS 15% ANTI-SLUDGE HCL. FISH VALVE BAR ON SANDLINE. FLUSH BACKSIDE W/15 BBLs 4% KCL FW. SET PKR @ 3499. RU SWAB - 1 HR TEST. 3-03-03: TIH TO SN. RECVD ZERO FLUID.
3-04-03: SWAB TBG DRY. ACIDIZE PERFS 3506-3538 W/1000 GALS 15% HCL W/ANTI SLUDGE. OPEN WELL UP TO FLOW. RU SWAB.
3-05-03: ACIDIZE PERFS 3506-3538 W/2000 GALS 15% HCL W/ANTI SLUDGE & CLAY STAB. 3-06-03: OPEN WELL TO FLOW. REL PKR.
3-07-03: PERF FR 3459-3464', & 3482-3486'. PU PKRS & TIH TO 3414'. SET PKRS. TREAT PERFS 3482-86' W/500 GALS HCL. SPOT 500 GALS HCL. TREAT PERFS 3459-64' W/500 GALS ANTI-SLUDGE HCL. SPOT 500 GALS HCL. RU SWAB. FISH BAR. 3-10-03: REL PKR.
3-11-03: REL PKR. LET EQUILIZE. 3-12-03: SET PKR @ 3318. TP @ 3348. NU FRAC STAC.
3-14-03: FRAC GRAYBURG PERFS 3459-3538 W/46,000 GALS YF135 & 70,250# 16/30 JORDAN SAND & 26,750# 16/30 RESIN COATED SAND.
3-15-03: OPEN WELL & FLOW FOR 15 MINS. RU SWAB.
3-18-03: SET PLUG IN BOTTOM PROFILE NIPPLE @ 3349'. TEST TO 500 PSI-OK. 3-19-03: PU RBP & TIH & SET @ 1129. DUMP 3 SX SAND ON RBP. PERF 1032-34. TIH & SET PKR @ 927'. EOT @ 1040. 3-20-03: LD PKR. PU CMT & TIH TO 973. BATCH MIX LEAD SLURRY OF 50 SX 35/65, FOLLOW W/200 SX CL C. STAGE SQZ 5 BBLs WTR. 3-21-03: TAG CMT @ 988'. DO CMT FR 988-973'. CIRC CLN. PERF 842-852'. TIH W/PKR & SET @ 830'. 4 BPM @ 900 PSI. 3-24-03: BATCH MIX LEAD SLURRY OF 50 SX 35/65. FOLLOW W/200 SX CL C. STAGE SQZ 4.6 BBLs WTR FOR FINAL PSI OF 1500 PSI. REV OUT NO CMT. PULL PKR TO 385'. RESET PKR. 3-25-03: REL PKR. DRILL OUT CMT FR 665-818. PULL UP TO 795'. 3-26-03: DRILL OUT CMT FR 818-860. FELL OUT. TIH TO 973'. TEST CSG. PU PKR, TIH & SET @ 634'. 3-28-03: MIX & PUMP 105 SX CL C NEAT CMT. DISPL CMT W/4 BW. HESATATE SQZ WELL TO 1200 PSI. REL PKR. REV OUT NO CMT. PULL PKR TO 448. RESET PKR.

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14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/28/2003
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 7 2003

GARY GOURLEY
PETROLEUM ENGINEER
DATE

3-31-03: DRILL CMT FR 703-860. VOID FR 713-715. STRINGERS TO 885'. RUN TBG TO 900'. CIRC CLN & TEST TO 575#. TAG CICR @ 973'. DRILL ON CICR.

4-01-03: DRILL CICR & CMT TO 1055' W/STRINGERS TO 1070'. CIRC CLN & TEST TO 500# IN 2 MIN. LOST 200# IN 5 MIN.

4-02-03: PU PKR & TIH TO 1071'. SET PKR & TESR RBP. MOVE PKR TO 960. REL PKR & TOH. WOC.

4-03-03: NO RIG WORK. WOC.

4-04-03: TIH TO 1063'. DISPL W/CLEAN FW. BATCH MIX 8 BBLS SQZ CRETE CMT. BREAK CIRC. SPOT CMT. PULL UP HOLE TO 653'. REV OUT.

4-07-03: PU BIT & DC. TIH & TAG CMT @ 790'. DO CMT FR 790-867'. TEST UPPER SQZ PERFS TO 550 PSI. DO CMT FR 867-1055'. TEST LOWER PERFS FR 1032-1034 TO 500 PSI. RETEST TO 550. NO BLEED. DO CMT FR 1055. FALL OUT OF CMT @ 1095'. TAG SAND @ 1019. WASH SAND TO RBP @ 1024'.

4-08-03: LATCH ONTO RBP @ 1129'. TAG PKR @ 3349. CIRC W/PKR FLUID. LATCH ONTO PKR. TEST CSG TO 500 PSI. TAG FILL @ 3347'. BAIL SAND OFF PKR & TOP OF PLUG. ATTEMPT TO PULL PLUG FAILED.

4-09-03: TIH TO 3342. CUT OFF TAIL PIPE JOINT.

4-10-03: CONNECT WELL HEAD TO FLOW LINE W/TN LINE CHOKE. OPEN WELL TO BATT. FLOW ON 3/4" CHOKE. RU SWAB.

4-11-03: REL PKR. TAG SOLID @ 3370'. LD PKR. TIH W/SHOE & TAG @ 3667'.

4-14-03: TIH W/DUMP VALVE & TBG, TAC. RIG DOWN. TURN WELL OVER TO PRODUCTION. CHANGE STATUS FROM DRILLING TO PUMPING. (ROD PUMP)

4-25-03: ON 24 HR OPT. PUMPING 90 OIL, 316 MCF, & 126 WATER.

FINAL REPORT