

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM-14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE 'B' FEDERAL NCT-2

28

9. API Well No.

30-025-35983

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVRS QN GRAYBURG

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 26, Township 24-S, Range 37-E

12. County or Parish
LEA

13. State
NM

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter O : 760' Feet From The SOUTH Line and 1880' Feet From The EAST Line

At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

1/4/2003

1/15/2003

3/4/2003

20. Total Depth, MD & TVD

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

CableTools

3825'

3724'

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

3459'-3538' GRAYBURG

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

EXP-HRLA-BHC-SONIC-NGT-GR-CBL

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT	AMOUNT PULLED
8 5/8"	24#	974'	11"	590 SX	
5 1/2"	15.50#	3825'	7 7/8"	780 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3568'	

31. Perforation record (interval, size, and number)

3506-3538'
3459-3564, & 3482-3486'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3506-3538'	ACIDIZE W/1500 GALS 15% ANTI-SLUDGE
3506-3538'	ACIDIZE W/2000 GALS 15% HCL
3459-3486'	ACIDIZE W/1000 GALS 15% HCL
3459-3538'	FRAC 46,000 GALS YF135, & 97,000#SD

33. PRODUCTION

Date First Production 4/14/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 4-25-03	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 90	Gas - MCF 316	Water - Bbl. 126	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake*
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 4/28/2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	885'	2518'	SALT			
TANSILL	2519'	2660'	ANHYDRITIC DOLOSTONE			
YATES	2661'	2760'	LIMESTONE/DOLOSTONE			
SEVEN RIVERS	2761'	3179'	ANHYDRITIC LIMESTONE/DOLOSTONE			
QUEEN	3180'	3350'	SANDY DOLOSTONE			
PENROSE	3351'	3454'	SANDSTONE			
GRAYBURG	3455'	3631'	DOLOSTONE/LIMESTONE			
SAN ANDRES	3632'	3825' TD	DOLOSTONE			

ELF 572063

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED