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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

| | |
|---|--|
| WELL API NO. | 30-025-10443 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Sims |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Brunson Drinkard-Abo S./Blinebry O & G |
| 10. Elevauon (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Odessa, TX 79762

4. Well Location
Unit Letter L 1980 Feet From The South Line and 660 Feet From The West Line
Section 24 Township 22S Range 37E NMPM Lea County

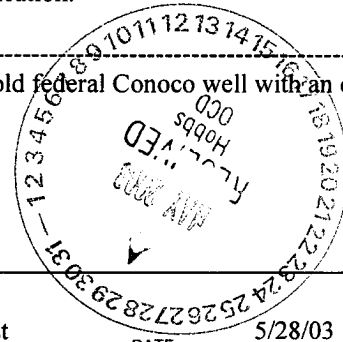
| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <u>Return to Production</u> <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

ConocoPhillips Co. requests approval to try the attached procedures in order to return this well to production. Dan Phillips of our office has been in conversation with Chris Williams, Hobbs OCD preparing the procedure options.

Since a rig is available, we would like to start this work as soon as possible; therefore, we are requesting approval via fax to 432/368-1412. We are also under a deadline of 5/18/03 for the well work, per a mechanical integrity inspection notification.

(Original Intent Approval inadvertently submitted on BLM Sundry -- confused indicative data on an old federal Conoco well with an old Phillips well. Information on attached procedure was all correct information.)



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Regulatory Analyst DATE 5/28/03

TYPE OR PRINT NAME Reesa R. Holland TELEPHONE NO. 915/368-1373

(this space for State Use)

APPROVED BY Gary W. Wimb TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 30 2003

CONITIONS OF APPROVAL, IF ANY:

ConocoPhillips
Sims 1
API # 30-025-10443-00-00
Sec.24-T22S-R37E
Lea County, New Mexico

PROPOSED PROCEDURE 05/08/2003:

Option 1

1. MIRU pulling unit. ND well head, NU BOP
2. POOH with production equipment.
3. RIH with packer and RBP into 5.5" production casing. Set RBP 50' above top perf at 5380'. PU 1 joint and set packer. Test RBP to 500 psi. Release packer and POOH.
4. RIH with packer and 2nd RBP into 5.5" production casing. Set RBP 50' above top San Andres perforation (perfs squeezed 10/12/1945) at 3785'. PU 1 joint and set packer. Test RBP to 500 psi. Release packer and POOH. Load hole with 2% KCL and test casing to 500 psi surface psi. Leave 500 psi on casing and shut in.
5. Weld leaks on Intermediate casing wellhead in place. (Current well head is obsolete and is cost prohibitive to replace) Take care to follow all ConocoPhillips Hot Work and Confined Space safety procedures.
6. Establish pump rate into Intermediate 8.625" X 5.5" casing annulus at a maximum pump in pressure of 1500 psig. If pump rate cannot be established at 1500 psig, contact engineering staff to discuss increasing pressure limits. If pump rate cannot be established proceed to **Option 2**.
7. RU to pump down the 8.625" X 5.5" Intermediate and 13.375" X 8.625" Surface casing annuluses. Hold pre-job safety meeting. Pressure test surface lines per ConocoPhillips' specifications.
8. Establish pump rate into annuluses with fresh water. Mix and pump 320 sacks Class C + 2% calcium chloride (per Schlumberger procedure) down 8.625" X 5.5" Intermediate casing annulus. Open Surface Casing wellhead and continue pumping an additional 25 sacks into 13.375" X 8.625" annulus. Shut down and close casing in. Additional cement will be available to pump as much as 690 sacks total if necessary.
9. Check casing for pressure.
10. GIH retrieve RBPs, POOH.
11. RIH with production equipment per prepull procedure.
12. ND BOP, NU well head, RDMO

ConocoPhillips
Sims 1
API # 30-025-10443-00-00
Sec.24-T22S-R37E
Lea County, New Mexico

Option 2

7. Perforate 5.5" casing at +/- 1625' w/4 shots per foot.
8. RIH 5.5" packer and RBP. Set RBP at 1700'. PU 1 joint and set packer. Test RBP to 2000 psi.
9. Dump 5 sacks (~20') of sand on top of RBP.
10. Set packer (or cement retainer) at ~1525'.
11. RU to pump down the 5.5" casing and circulate out the 8.625" x 5.5" intermediate casing annulus. Hold pre-job safety meeting. Pressure test surface lines as per ConocoPhillips' specifications.
12. Circulate annulus clean with ~85 bbls fresh water. Mix and pump 345 Class C + 2% calcium chloride sacks per Schlumberger cement procedure. Additional cement will be available to pump as much as 690 sacks total if necessary. Displace to ~1500' with 35 bbls fresh water. Shut down and close casing in.
13. WOC a minimum of 12 hours before drilling out.
14. RIH with bit and collars. Drill out cement. Circulate hole clean.
15. GIH retrieve RBPs, POOH.
16. RIH with production equipment per prepull procedure.
17. ND BOP, NU well head, RDMO

Attachments:

Prepull procedure
Beam Pump design
Well Control sheet