

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-28413

5. Indicate Type of Lease

FED ☐

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 29

8. Well No.

242

9. Pool name or Wildcat

HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian, Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter N : 100 Feet From The SOUTH Line and 1400 Feet From The WEST Line

Section 29

Township 18S

Range 38E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT GR, etc.)

3640' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

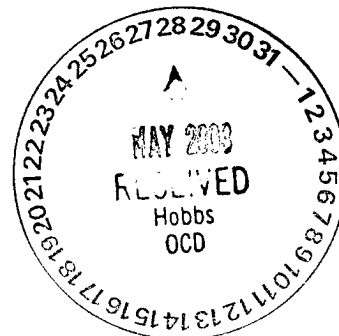
OTHER: Convert well from producer to injector. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull and lay down production equipment.
2. Replace tbq hanger for CO2 service C-Prox well.
3. Sqz perfs @4005-4018.
4. Drill out sqz, CIBP @4030', and CIBP 4200'.
5. Stimulate perfs 4083' to 4257' w/2000 g 15% NEFE HCL acid.
6. RIH w/5.5" Guiberson G-6 pkr and set @3963'.
7. 126 jts 2-7/8" Duoline tbq. Bot of tbq @3963'.
8. Circ csg w/pkr fluid. Test csg to 520 psi for 30 min and chart for the NMOCD.
9. Well down waiting on new injection line.

Rig Up Date: 05/19/2003

Rig Down Date: 05/27/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert Gilbert

TITLE

SR. ENGR TECH

DATE

05/28/2003

TYPE OR PRINT NAME

Robert Gilbert

TELEPHONE NO.

505/397-8206

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

Harry W. Wink

TITLE

DATE

MAY 30 2003

CONDITIONS OF APPROVAL IF ANY:

