Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMPENSATION DWITTER		30-025-34005	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 1	FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	3/303	6. State Oil & Gas Lease	e No.
87505				
I.	CES AND REPORTS ON WELL		7. Lease Name or Unit Ag	greement Name:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			W. A. Weir	
PROPOSALS.)			8. Well No.	
1. Type of Well: Oil Well X Gas Well Other			15	
2. Name of Operator			9. OGRID	
Amerada Hess Corporation			000495	
9. Address of Operator			10. Pool name or Wildcat	
P. O. Box 840, Seminole, Texas 79360			Wildcat; Lower Ye	so
11.Well Education				
Unit Letter O: 990 feet from the South line and 2310 feet from the East line				
Section 26	Township 19S F 12. Elevation (Show whether Di	Range 36E		ounty
Marie Arma all and a second	12. Elevation (Snow whether Di	N, KKD, KI, OK, eic.		
13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT			SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG	AND 🗆
DULL OF ALTER CACING	MULTIPLE -	CACINIC TEST A		OONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND 📙	
	<u></u>			_
OTHER:		OTHER:		<u></u>
14. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
*				Les Karaga
04/02 thru 05/01/2003			0.11	2007
MIDIT Tyles Well Sye mulling unit &	TOU whods & nume Damaus	d wallhaad installad		State
MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 6682' & TOH. TIH w/5-1/2" CIBP & set at 6637'. Press. tested csg. to 950 PSI for 30 min. Held OK. Schlumberger TIH w/4-2 Hyper/				
Jet csg. gun loaded w/2SPF & perf. 5-1/2" csg. in Lower Yeso fr. 5854'-5859', 5866'-5874', 5878'-5892', 5896'5900', 5904'-5914'3				
5920'-5924' & fr. 6592'-6616'. B.J. Svc. acidized perfs. w/2500 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" RBP & set/at 6257'.				
Swabbed well. B.J. Svc. acidized Yeso perfs. fr. 5854' – 5924' w/4500 gal. 15% HCL acid. Swabbed well. Spot 2 sks. sand on top RBP at 6257'. TIH w/Halliburton 5-1/2" cement retainer set at 5750'. Halliburton cement squeezed csg. perfs. fr. 5854'-5924' w/100 sks.				
total Premium Plus cement. WOC. TIH w/4-3/4" bit, tagged TOC at 5745' & drld. out cement, retainer & cement out at 5960', circ.				
clean. TIH, latched onto & TOH w/RBP at 6257'. TIH w/pkr. on 2-7/8" tbg. & set pkr. at 6564'. Removed BOP & installed wellhead.				
RDPU & cleaned location. Swabbed				
Task of 05/07/0002, Day 1 9 D O /D	2 D W /D 9 705 MCECDD :	24 5 24 (64%	.l1 Th - D 220 DCI	e C O DCI
Test of 05/27/2003: Prod. 8 B.O./D.,	, 3 B.W./D., & 703 MCFGPD III	24 nours on 24/04 (moke. Tog. Press. 220 PSI a	x Csg. 0 PS1.
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	e and belief.	
(1/1 // ms #	/			
SIGNATURE ()	TITLE_	Sr. Petroleum Engir	neer DATE May	<u>28, 2003</u>
Type or print name Chad McGehee Telephone No. 432 758-6707				
(This space for State use) (This space for State use)				
9/	1,151			MAY 3 0 2003
APPPROVED BY \aug \l	J. Wink TITLE		DATE	
Conditions of approval, if any		hier.		