

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-08821

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 'A' A/C 2

8. Well No.

8

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

OTHER

2. Name of Operator

Raptor Resources Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line

Section 7 Township 22S Range 36E NMPM Lea County

10. Elevaoun (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Raptor Resources, Inc. plans to P&A the above listed well per the following procedure

1. Set 25 sk cement plug from 3000' - 3100'.
2. WOC 4 hrs. Tag plug @ 3000'.
3. Load hole W/ gelled 10# Brine.
4. Perf 7" csg @ 1650'.
5. Squeeze perfs W/ 35 sk cement plug (100' in, 100' out).
6. WOC 4 hrs. Tag plug @ 1550'.
7. Perf 7" csg @ 350'.
8. Circ 150 sx cement plug to surface through 9 5/8" csg.
9. Cut off wellhead - weld on P&A marker.
10. Clean off location for OCD inspection.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 5/31/03

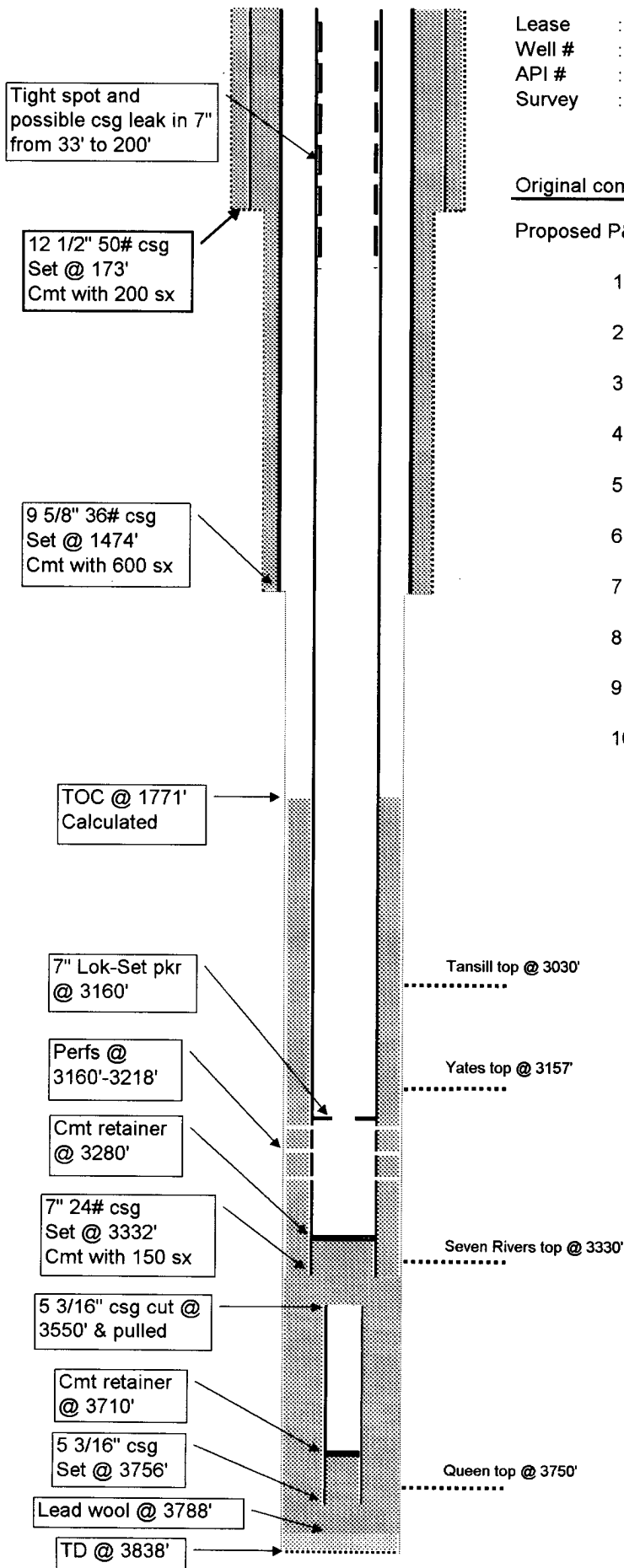
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 05 2003

CONITIONS OF APPROVAL, IF ANY

WELLBORE SCHEMATIC



Lease : **STATE A A/C 2**
 Well # : **8**
 API # : 30-025-08821
 Survey : 660' FSL 660' FEL P-7-22S-36E
 LEA COUNTY, NEW MEXICO

Original completion : 3/12/1938 2160 BOPD 14 MMCF/GPD

Proposed P&A procedure:

- 1 Set 25 sk cmt plug from 3000'-3100'
- 2 WOC 4 hrs. Tag plug @ 3000'
- 3 Load hole w/gelled 10# brine
- 4 Perf 7" csg @ 1650'
- 5 Squeeze perfs w/35 sk cmt plug (100' in, 100' out)
- 6 WOC 4 hrs. Tag plug @ 1550'
- 7 Perf 7" csg @ 350'
- 8 Circ 150 sk cmt plug to surface through 9 5/8" csg
- 9 Cut off wellhead - weld on P&A marker
- 10 Clean off location for OCD inspection