

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-27555

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SEMGSAU

8. Well No.

709

9. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location

Unit Letter I : 2250 feet from the South line and 1225 feet from the East line

Section 29 Township 17S Range 33E NMPM Lea County NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 4091'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Inspection # iJDR0306355506

8-5/8" @ 1314', cmt'd w/660 sx cmt.

5-1/2" @ 3950', cmt'd w/1000 sx cmt.

4" liner 3678-4449', cmt'd w/250 sx cmt.

Perfs @ 4218-4414'. TD 4450'; PBTD @ 4418'.

Well is presently TA'd. XTO's plan is RIH w/bit and scraper to 4418' (PBTD). Set pkr & test casing integrity. Well will be cleaned out and perfs 4218-4414' will be acidized. RIH w/tbg, rods & pump and and test well. If well is economic to produce, well will be returned to active status. If well is uneconomical, a CIBP will be set @ approximately 4100' and CIBP will be tested to 500# for 30 min w/chart recorder and chart will be mailed to District OCD office.

Work to start on well on Thursday, May 29, 2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Janice Courtney

TITLE Regulatory Tech

DATE 5/29/2003

Type or print name Janice Courtney

Telephone No. 915/682-8873

(This space for State use)

APPROVED BY

Gary W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE JUN 05 2003