

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06686
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C. L. HARDY
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3305' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☒ ADDITIONAL INFO ON RECOMPLETION
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-08-03: MIRU KEY UNIT #462. REL TAC. PU RBP RETR HEAD & WS & TIH TO 3800.
 5-09-03: REL RBP & LAY DOWN. PU CICR & TIH TO 3939. RU REV UNIT & PUMP THRU CICR. MIX & PUMP 215 SX CL C CMT. PULL OUT OF CICR. WOC.
 5-12-03: TAG CMT @ 2919'. D/O CMT FR 2919-3397'. CIRC CLN.
 5-13-03: D/O CMT FR 3397-3810.
 5-14-03: D/O CMT FR 3810-CICR @ 3939. DISPL HOLE W/CLEAN BW. PERF 3700-02, 3712-14, 3722-24, 3732-34, 3746-48, 3780-82, 3812-14, 3827-31, 3839-43, 3851-53, 3859-62, 3870-72, 3878-81, 3894-99. (37' & 148 HOLES). TIH W/PKR. GET ON DEPTH BY TAGGING BTM.
 5-15-03: PICKLE TBG W/500 GALS 15% ACID. ACIDIZE GRAYBURG PERFS 3700-3899 W/2800 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3679'. RU SWAB. 5 HR SWAB TEST.
 5-16-03: 5 HR SWAB TEST.
 5-19-03: REL PKR @ 3679'. POH & LD PKR. SET PKR @ 3602. FRAC GRAYBURG PERFS 3700-3899 W/66,000 GALS YF135 & 138,000# 16/30 SAND & 30,000# 16/30 RESIN COATED SAND.
 5-21-03: RU SWAB.
 5-22-03: REL PK4 @ 3602. TAG SAND FILL @ 3858. PULL BIT TO 2500.
 5-23-03: STAGE IN W/FOAM AIR FR 2500. C/O SAND FILL TO PBTD @ 3943.
 5-27-03: SET TAC W/10 PTS @ 3561. SN @ 3656. EOT @ 3692. TIH W/PMP. HOT WATER TBG W/75 BBLs 2% KCL FW.
 5-28-03: PU PMP & RDS. TURN WELL OVER TO PRODUCTION. PMPNG DN FLOWLINE TO BTRY

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/30/2003
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink
 CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
 TITLE DATE

DATE

