

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24021
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	146
9. Pool Name or Wildcat	ARROWHEAD GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3476'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3476'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST APPROVAL TO TA ☒

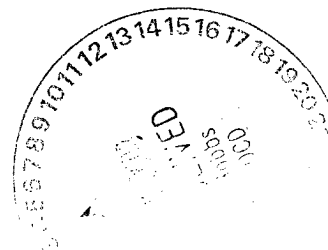
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/3/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

JUN 05 2003
DeSoto/Nichols 12-93 ver 1.0

AGU # 146
API # 30-025-24021
660' FNL & 660' FEL
S1, T22S, R36E UNIT A
Arrowhead Grayburg Unit
Lea County, New Mexico

May 19, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull 2 3/8" tubing and packer. PU 2-7/8" workstring.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3860'. POH.
4. Set CIBP @ 3550'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. ND BOP. NU WH. RD PU.
7. Perform MIT (500 PSI for 30 min.).
8. Clean and clear location.

K. Hickey 687-7260

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 146 WIC

FORMATION: Grayburg

LOC: 660' FNL & 660' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 1
COUNTY: Lea
STATE: NM

GL: 3476'
KB to GL: 12.5'
DF to GL: 11.5'

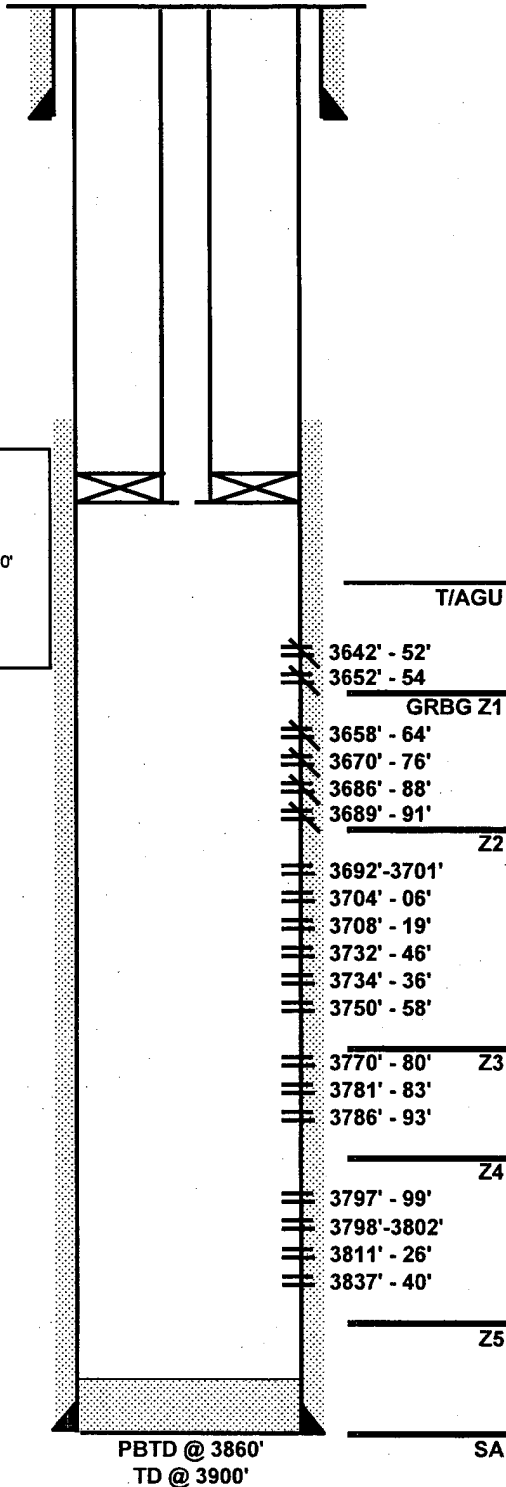
CURRENT STATUS: Injector
API NO: 30-025-24021
CHEVNO: FG9492

8-5/8" OD, 24# Surf. pipe
set @ 358' w/ 200 sxs cmt.
Circ. cmt to surf.

Tubing Detail: 04/21/92

KBTH:
115 Jts. 2-3/8" DuoLined:
5-1/2" Guiberson G-6 inj. pkr: 3591.00'
on-off tool
nipple
Landed @: 3591.00'

5-1/2" OD, Grade K-55,
15.5# csg set @ 3900'
w/425 sxs cmt.
TOC @ 2153' by TS



Date Completed: 02/14/72

Initial Production: 62 BOPD / 8 BWPD

Initial Formation: Grayburg From: 3652' To: 3799'

Completion Data:

Perf 3652-54' (Zn 1), 3704-06', 3734-36' (Zn2), 3797-99' (Zn 4). ACDZ w/ 500 gals. Frac'd w/ 5000 gals GBW w/1-3 #'s spg. Completed pumping.

Workover History:

08-12-80 Dump acid w/1000 gals 15%.

04-15-92 POOH w/ prod. equip and clean scale to PBTD. Run TDT-GR-CCL log. Perf 3837-40', 3811-26' (Zn 5), 3798-3802', 3786-93' (Zn 4), 3770-80', 3750-58', 3732-46' (Zn3), 3708-19', 3692-3701', 3686-88' (Zn2), 3670-76', 3658-64', & 3642-52' (Zn1). Set pkr @ 3595' & ACDZ 3642' - 3840' w/ 3000 gals 15% HCL, no ball action. Swb 11 BF (10% OC last run) / 8 runs in 3 hrs., SWB DRY; FFL @ SN 3588', FER 300 BPH. RIH w/ injection equip. and TO to production. Initial injection rate/pressure 974 BWIPD/tbg on vacuum.

01-20-98 Replace top 320' of 15.5 Buttress THD Csg w/15.5 k-55 LT&C 8RD csg. Sqz perms 3642-91' w/250 sx class C cmt. 235 sx in Form.

Additional Data:

T/Queen @ 3348'
T/Penrose @ 3438'
T/AGU @ 3626'
T/Grayburg Zone 1 @ 3655'
T/Grayburg Zone 2 @ 3692'
T/Grayburg Zone 3 @ 3762'
T/Grayburg Zone 4 @ 3796'
T/Grayburg Zone 5 @ 3846'
T/San Andres @ 3878'
TD @ 3900'

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[Orig. H.T. Mattern (NCT-F) #2]

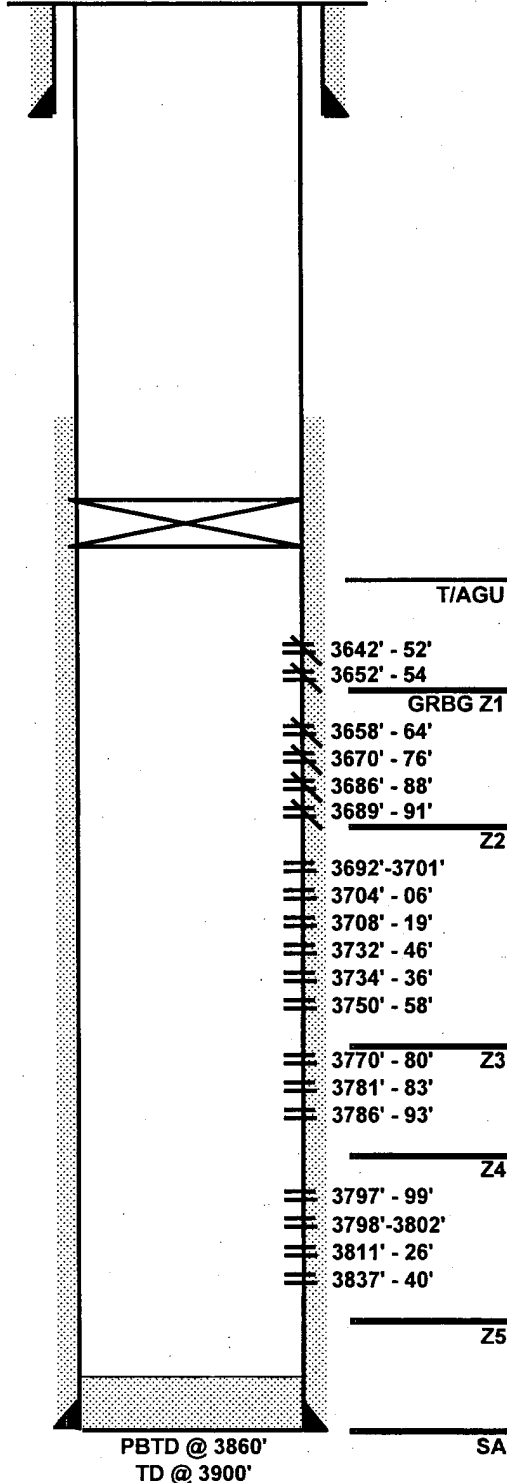
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