

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-26000

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-155-1

7. Lease Name or Unit Agreement Name:

Central Vacuum Unit

8. Well No.

140

9. Pool name or Wildcat

Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road - Midland, Texas 79705

4. Well Location

Unit Letter N : 10 feet from the South line and 2571 feet from the West lineSection 36 Township 17S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3988' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Change Out Packer ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04-24-03 MIRU; MI frac tanks &amp; hook up steel flowline. Flow well 2 hrs, recovered 200 bbls.

04-25-03 Flow back 2 hrs, recovered 230 bbls. RU pump on tbg &amp; pumped 130 bbls brine wtr; bled down &amp; flow back 75 bbls; pumped on tbg to kill well; pumped 100 bbls brine water; flowed back.

04-28-03 Open well to frac tank; pumped 130 bbls brine wtr. Tied well to flow back line to header. RD.

05-07-03 MIRU frac tank to flow back.

05-08-03 Flow well back to frac tank; flowed 75 bbls; RU pump on tbg &amp; pumped 80 bbls brine wtr; well on vacuum. Rel pkr &amp; TOH w/2-3/8" duo-line tbg.

05-09-03 Bled well back to frac tanks &amp; pumped 100 bbls brine wtr. TIH w/loc-set packer &amp; 126 jts 2-3/8" duo-line tbg; set packer @ 4113.48'.

05-12-03 RU on csg chart &amp; test to 520 psi for 30 min (good). RU inj line. RD. FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Skinner*

TITLE Regulatory Specialist

DATE 06-02-03

Type or print name Laura Skinner

Telephone No. 432-687-7355

(This space for State use)

APPROVED BY

*Larry W. Wink*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

JUN 05 2003

Conditions of approval, if any:

6 AM

7

8

9

DATE 5-12-03  
WELL NAME Central Vacuum Unit #140  
SUPERVISOR George Garcia  
PACKER TYPE Hobas 4 1/2" Looset Nickel Plated  
PACKER SETTING DEPTH 4113'  
PERFORATIONS 4260' - 4302'



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

5-12-03

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

TAKEN OFF \_\_\_\_\_

LOCATION \_\_\_\_\_

REMARKS \_\_\_\_\_

Taxaco Inc.  
C.V. #140

3 min Test