1665

Oil Cons. N.M. DIV-Dist. 2 W. Grand Avenue

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004 5. Lease Serial No. NM 12852 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						
Type of Well Oil Well Gas Well Other 2. Name of Operator						
2. Name of Operator H.L. Brown Opera	Ogrid #213179		9. API Well No.			
3a. Address P.O. Box 2237, Midland, TX 79702		3b. Phone No. (include area code)		30-041-20882		
4. Location of Well (Footage, Sec	432-683-5216		N. Bluitt (Siluro Devonian)			
		,		11. County or		DEVOILTAIL)
2360' FNL & 2460 Unit G, Sec 27,			Roosevelt			
12. CHECK AI	PPROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTICE, R	EPORT, OR O	OTHER DATA	
TYPE OF SUBMISSION				 		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star	1/Resume)	•	
Subsequent Report	Casing Repair	New Construction	Recomplete	C		
	Change Plans	Plug and Abandon	Temporarily Ab	oandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			* **
Attach the Bond under which t following completion of the inviesting has been completed. Federemined that the site is ready	ectionally or recomplete horizontal the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b	ly, give subsurface locatio vide the Bond No. on file results in a multiple com e filed only after all requi	ns and measured and in with BLM/BIA. Requi pletion or recompletion rements, including recla	ue vertical depths ired subsequent re in a new interval, amation, have bee	of all pertinent markers ports shall be filed with a Form 3160-4 shall be a completed, and the o	and zones. hin 30 days c filed once
CICR. SDFN.	, , ,			,	, , , , , , , , , , , , , , , , , , , ,	
sx C cmt below r	ued in hole w/ CICR to a etainer. Stung out of Cl si, held. POOH w/ tbg.	R. Reversed out 2	bbls of slurry. P	UH to 6,980	'. Pressure teste	
05/16/03 RDMO	J.R. Hogwood wit	th the BLM wit	nessed the c	ementing.		2027
Will:	run pressure test	and request T	A status.	5678	· 当社	12 23 23
14. Thereby certify that the foregoin Name (Printed Typed)	ng is true and correct		riple N Serv		. (432)-687	-1994

Robert McNaughtor Signature Date 5/20/03 Petroleum Engineer 700 THIS SPACE FOR FEDERAL OR STATE OFFICE USACCEPTED Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 3 2003 JUN Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully as in ARMAN DOTAGE OF EXPERIMENTATION OF THE CITIES AND ARMAN DOTAGE OF EXPERIMENTATION OF THE CITIES AND ARMAN DOTAGE OF THE CITI PETROLEUM ENGINEER

GWW

H.L. Brown Operating, L.L.C.

Federal 27 A #2

2360' FNL & 2460' FEL, Unit G, Sec 27, T-7S, R-37E, Roosevelt Co, NM Field: North Bluitt Devonian API# 30-041-20882

Elev: 4050', KB = 4062'

Status: TA 5-15-03

Spud:

7/19/1997

Completed:

9/27/1997

13-3/8", 48#, H-40 @ 547' 611 sx, circulated 166 sx 17-1/2" hole

8-5/8", 32#, J-55 @ 3900' 1325 sx, circulated 171sx 11" hole

Retainer at 7180'- SQZ w/ 150 sx "C", 20' on top SQZD at 1/4 BPM at 2500 psi (5-15-03). casing damaged at 7380'
Top of tubing and rods milled to 7383'

2-7/8" tubing, TAC @ 8858', SN @ 9053'

Devonian Perfs: 8942' - 8949' @ 4 SPF', 28 holes, 1250 gals 15% HCI

5-1/2", 17#, N80/K55 @ 9200' 1450 sx, TOC @ 4730' by CBL 7-7/8" Hole

PBTD @ 7160'

TD @ 9200'

SER NY 88 AVAGEN

(E/E) E 5/27/2003