

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-025-30553 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7 Lease Name or Unit Agreement Name Guernsey 15 |
| 2 Name of Operator Nearburg Producing Company | 8 Well No. 18 |
| 3 Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 | 9 Pool name or Wildcat Humble City; Strawn, SW |
| 4 Well Location Unit Letter <u>A</u> : <u>710</u> Feet From The <u>North</u> Line and <u>570</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>17S</u> Range <u>37E</u> NMPM <u>Lea</u> County | |
| 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3734 | |

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started drilling cmt plugs 4/20/03. Drld final plug f/ 7051' - 7303. PU pipe to 8400'. Set kick off plug f/ 7400' - 7900' w/ 125 sx class H + additives. WOC. Tagged plug @ 7393'. Directionally drld to 11,921'. Logged Well.

Plug and abandon well as follows (plugs verbally approved by Gary Wink w/ Hobbs OCD):

Plug #1 11,900'-11,800 with 30 sx class H,
Plug #2 9,800'-9,700' with 30 sx class H
Plug #3 7,800'-7700' with 30 sx class H,
Plug #4 6,885'-6,785' with 30 sx class H (top of Glorieta)
Plug #5 4,785'-4,435' with 110 sx class H. TOH wait for 4 hrs and TIH and tagged plug at 4,455'(45' inside intermediate casing shoe)
Plug #6 2,250-2,350 (top salt section) with 30 sx class H,
Plug #7 450'-550' with 30 sx class H CMT
Set surface plug f/ 60' to surface with 15 sx class H CMT (Density of all cmt was 15.6)
Nipple down BOPE and jet pits. RIG RELEASED AT 1500 HRS 5/14/03 cut off 8 5/8"
well on head and install dry hole marker.

Logs enclosed.

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Jordan TITLE Production Analyst DATE 05-28-2003

TYPE OR PRINT NAME Sarah Jordan

TELEPHONE NO. 432/686-8235

(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 09 2003

CONDITIONS OF APPROVAL, IF ANY: