State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address EOG Resources Inc.								² OGRID Number 7377					
	P.O. Box 2267 Midland, Texas 79702							³ API Number 30- 025-31044					
⁴ Prope	4Property Code 5Property Code State								<u> </u>	025-5	TOZZ	⁶ Wel	ll No. 7
					⁷ Surface L		on						
UL or lot no.	Section	Township	Range	Lot. Idn	The state of the s			outh Line	Feet	from the	East/	ast/West line County	
P	16	185	33E	l	510			outh		660	F	East Lea	
			⁸ Proposed I	3ottom	Hole Location	on If I	Differe	ent Fron	n Surf	ace			
UL or lot no.	Section	Township	1	Lot. Idn				outh Line		from the			County
	1 ,	9 Proposed	d Pool 1						10 J	Proposed P	Pool 2		
		-	Spring, Sout	ch									
						<u> </u>							
	Type Code P		12 Well Type Coo			R	14 Leas		S	_		15 Ground Level Elevation 3878	
¹⁶ Μι	ultiple		17 Proposed Dept	th	18 Forma			19	Contracto	or	\top	_	pud Date
	N	—	10850	D-02066	ed Casing and					1505	5 E 7 a	٥ - ا	/30/03
Hole S	Nt. ,	Ca			1	T			2/1	cs of Ceme	<u> </u>	3707	
			asing Size	Casing	g weight/foot	36	etting De	pth	Sáck			•	timated TOC
17 1			13 3/8		48		391		m oun		MW 201		Surface
12 1			8 5/8		24	 	2928	-+	<u>्र</u>	1400	Hobbs		Surface
7 7/	<u>′8</u>		5 1/2		17	-	11550	-	183/ 177/	2120	Hoppe	े 49 े	900' CBL
	-		-						1/2	<u>\$</u> ,			
22 - 3 41-		-2.11			1	<u> </u>			-	\$\$\$ \$2	1225.	15000	# ***
Describe the blow	wout prevention Wolfcamp p	i program, product	, if any. Use addit	itional shee P + 35'	ets if necessary.	10850'	•		sent pro	ductive zo	one and	proposed n	new productive zone
Perforate a 2BSS"B" - 9 2BSS"A" - 9 1BSS - 8 BOP Schemat	and fractur 9501-9530 9162-9226 8750-8565 tic attache	re stim	mulate the f	followin	ng Bone Spri	ing in	ermit		ess E	Year F Drillin g 7/49-1	ı Una	Approv lerwa v 化	vał:
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.)						OIL CONSERVATION DIVISION							
Signature:	Stan 1	Wag	ne			Approv	ed by:		5				
Printed name: S	tan Wagner					Title:				יבדםמו		FEIRIN	7
Title: R	egulatory 1	Analyst	t			Approval Date: PETROLEUM ENGINEER Expiration Date:						EER	
Date:	Date: Phone:							Apr Qual	2003				
<u> </u>	5/5/03		915	686 36	89	Attached							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Pool Code

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

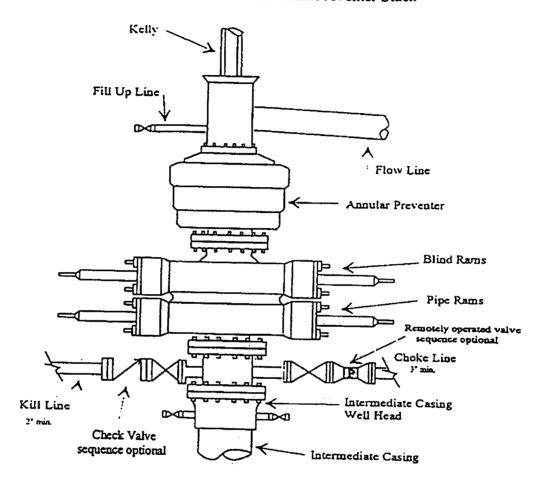
WELL LOCATION AND ACREAGE DEDICATION PLAT

3 Pool Name

30-025-31044		,		13160		Corbin; Bone Spring, South						
Property Code				⁵ Property State		6	⁶ Well Number 1					
OGRID No.				, 		9 Elevation						
7377	<u></u>			3878								
			···		¹⁰ Surface	Location						
UL or lot no. P	Section 16	Township	Range 8S 33E	ľ			Feet from the South	East/West line 660	County Lea			
			11 B	ottom H	ole Location	If Different Fron	n Surface					
UL or lot no.	JL or lot no. Section Towns				n Feet from the		Feet from the	East/West line	County			
12 Dedicated Acre 40	es 13 Joint o	or Infill	14 Consolidation	n Code 15 (Order No.							
	ABLE WI	LL BE A				UNTIL ALL INTER N APPROVED BY			DATED OR A NON			
16					\$ 29.20 F	A 10/2	17 OPI I hereby ce	ERATOR CER ertify that the information complete to the best of the way	RTIFICATION tion contained herein of my knowledge and			
							I hereby ce plat was pl made by made by made same is true Date of Surve Signature and	d Seal of Professional Sur	ation shown on this of actual surveys ision, and that the est of my belief.			



Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

