

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-26453

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

☒

DIFF

RESVR ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

Weatherly 21

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

8. Well No.

3

9. Pool name or Wildcat

Penrose-Skelly&Grayburg

4. Well Location

Unit Letter G: 1980 Feet From The North Line and 2190 Feet From The East Line

Section 21

Township 21S

Range 37E

NMPM Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

04/01/2003

13. Elevations (DF & RKB, RT, GR, etc.)

3444' GR

14. Elev. Casinghead

-

15. Total Depth

8770'

16. Plug Back T.D.

6895'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3779 - 3904' - Penrose Skelly - Grayburg

20. Was Directional Survey Made

-

21. Type Electric and Other Logs Run

None

22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NC		

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	3960	-

26. Perforation record (interval, size, and number)

(3779 - 3904') .4125 - 9 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

3779 - 3904'

AMOUNT AND KIND MATERIAL USED

2500 gals. acid

42000# 20/40 sd. in 31542

gals. 40# X-linked gel

**28. PRODUCTION**

Date First Production 05/01/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod
Date of Test 05/06/2003	Hours Tested 24	Choke Size -
Prod'n For Test Period 19	Oil - Bbl. 180	Gas - MCF 302
Flow Tubing Press. -	Casing Pressure 35	Calculated 24-Hour Rate 19
Oil - Bbl. 180	Gas - MCF 302	Water - Bbl. 302
Oil Gravity - API - (Corr.) 28	Gas - Oil Ratio 9473	Water - Oil Ratio 24

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Ronnie H. Westbrook

Title Vice President

Date 05/12/2003

JUN 10 2003