

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-05449 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1535 1/2 |
| 7. Lease Name or Unit Agreement Name North Hobbs Unit |
| 8. Well Number 1 |
| 9. OGRID Number 217817 |
| 10. Pool name or Wildcat Undesignated |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line
Section **13** Township **18 S** Range **37E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steep; Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well TA'd 1960

1. Tag cement plug @ 5,100'. Circulate well with plugging mud. (400 bbls 150 sks)
2. Spot 35 sks of cement 4300'-4200'
3. Spot 35 sks of cement 2703'-2603'
4. Perf & Sqz 55 sks of cement 1,765'-1,665'. Tag
5. Perf & circulate 245 sks 380'-surface.
6. Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 09/08/2005

Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155

For State Use Only

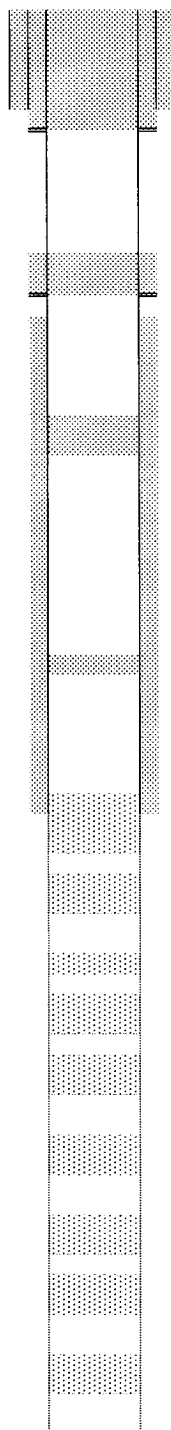
APPROVED BY: Gay W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):

DATE SEP 12 2005

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit
Proposed Plugging Procedure

Date: September 8, 2005

RKB @ _____
DF @ _____
GL @ _____



17-1/2" Hole to 331'

Perf Circ 380'-Surf. 245 sks
13-3/8" 48# H-40 @ 330'
Cmt'd w/375 sx reg cmt; circ
TOC @ Surface

Top of Salt @ 1715'
Perf Sqz 1765'-1665' 55sks Tag
TOC @ 1855'

Base of Salt @ 2693'
35 sks 2703'-2603'

35 sks 4300'-4200'

12-1/4" Hole
9-5/8" 36# & 40# @ 5134'
Cmt'd w/740 sx Incor
Cmt'd w/100 sx Incor Neat
TOC @ 1855'

PLUG #9 5100-5250 75 sx cmt

PLUG #8 5740-5840 40 sx cmt

PLUG #7 6350-6300 20 sx cmt

PLUG #6 6400-6500 40 sx cmt

PLUG #5 6730-6830 40 sx cmt

Plug #4 7080-7180 40 sx cmt

PLUG #3 7600-7700 40 sx cmt

PLUG #2 8050-8150 40 sx cmt

PLUG #1 8600-8700 40 sx cmt

9-1/4" Hole to 8877'

Subarea : _____
Lease & Well No. : North Hobbs Unit No. 1
Legal Description : 660' FNL and 660' FWL, Section 13, T-18-S, R-37-E, NMPM
County : Lea State : New Mexico
Field : Undesignated
Date Spudded : Feb. 16, 1969 Rel Rig: May 23, 1960
API Number : 30-025-05449 State Lse No. B-1535 1/2
Status : TA'd OGRID No. 217817

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Down |
|----------|---------|----------------------------------|------|-----------|-----------|------|----------|------|
| | 2/16/60 | Set surface casing at 330' | | | | | | |
| | 3/13/60 | Set intermediate casing at 5134' | | | | | | |
| | 5/26/60 | Set plugs as follows: | | | | | | |
| | | 5100-5250 | 75 | sacks | | | | |
| | | 5740-5840 | 40 | sacks | | | | |
| | | 6350-6300 | 20 | sacks | | | | |
| | | 6400-6500 | 40 | sacks | | | | |
| | | 6730-6830 | 40 | sacks | | | | |
| | | 7080-7180 | 40 | sacks | | | | |
| | | 7600-7700 | 40 | sacks | | | | |
| | | 8050-8150 | 40 | sacks | | | | |
| | | 8600-8700 | 40 | sacks | | | | |

Temporarily Abandoned

Formation Tops:

| | |
|------------|-------|
| Top Salt | 1715' |
| Base Salt | 2693' |
| Yates | 2844' |
| 7 Rivers | 3120' |
| Queen | 3695' |
| Grayburg | 4070' |
| San Andres | 4346' |
| Glorieta | 5744' |
| Drinkard | 6080' |
| Tubbs | 6730' |
| Abov | 7502' |
| Woodford | 8520' |
| Devonian | 8634' |

PBTD: 5740'
TD: 8877'



UNLOCK YOUR POTENTIAL™

September 9, 2005

**ConocoPhillips Company
North Hobbs Unit 1
Lea County, New Mexico**

Proposed Plugging Procedure

Notify OCD 48 hrs prior to move in.

Notify Digtess 48 hrs prior to move in.

1. Check wellhead PSI and flow down accordingly.
2. MIRU plugging equipment. ND wellhead NU BOP.
3. PU 2 3/8" workstring and tag cement plug @ 5,100'.
4. Circulate well with plugging mud (400 BBLS 150 sks).
5. PUH to 4,300'. Spot 35 sks of cement 4,300'-4,200'.
6. PUH to 2,703'. Spot 35 sks of cement 2,703'-2,603'.
7. POH with tubing LD excess.
8. RU wireline and perf @ 1,765'.
9. TIH with packer and sqz 55 sks of cement, displace TOC to 1,665'. Woc & tag.
10. POH with packer.
11. RU wireline and perf @ 380'.
12. Establish circulation out 9-5/8 x 13-3/8 annulus. Circulate 245 sks of cement to surface.
13. Rig down plugging equipment.
14. Cut off wellhead and anchors 3' BGL. Cap well.
15. Clean location.