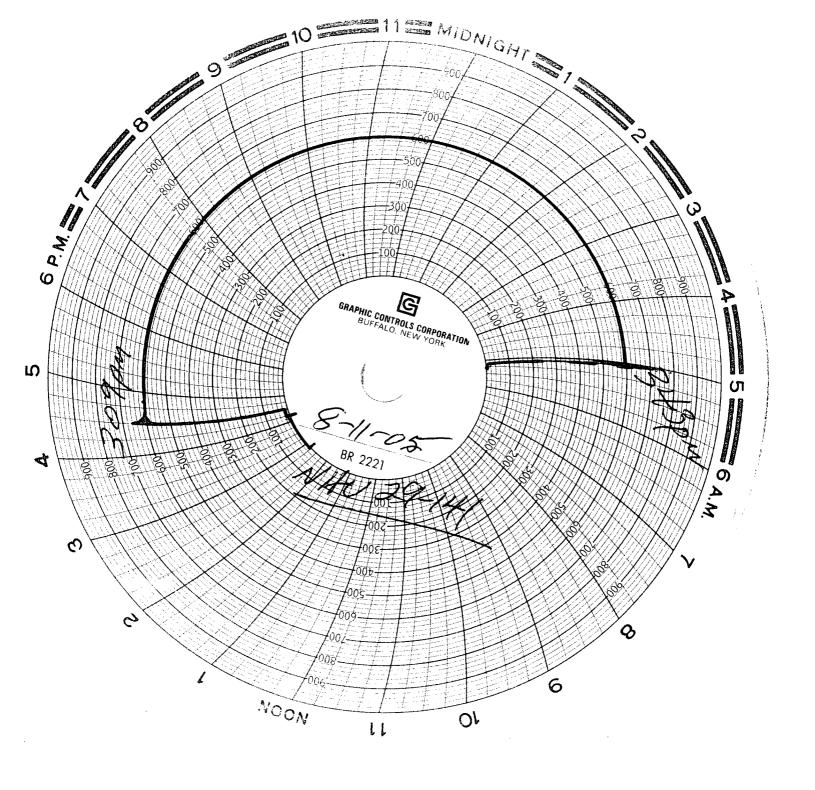
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South	St. Francis Dr. NM 87505	WELL API NO. 30-025	5-07448
DISTRICT II			5. Indicate Type of Lease	Federal
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lesse No.	
1000 Rio Brazos Rd, Aztec, NM 87410			·	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 29	
Type of Well:  Oil Well	Gas Well Other In	ector	8. Well No. 141	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.  3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200		110000 (0/0/1)
4. Well Location				
Unit Letter M : 330	Feet From The SOUTH	Feet	From The WEST	Line
Section 29	Township 18-S	Range 38-E	NMPM	LEA County
	11. Elevation (Show whether DF, RK 3644' GR	(B, RT GR, etc.)		
Pit or Below-grade Tank Application	or Closure	<u> </u>		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
Pit Liner Flickness iiii	Below-Grade Fank. Volume	bois, Construction ivia	ciiai	
	ck Appropriate Box to Indicate Na		Other Data SEQUENT REPORT O	E+
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		G CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP			NS PLUG & /	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU. Pull Injection equipment.				
2. Perforate the following intervals; 4121-31, 4165-69, 4172-78, and 4189-96 using 2 spf, 180 deg sp ph. (62 holes).				
3. Stimulate perfs 4118 to 4196 w/1470 g 15% NEFE HCL acid				
4. RIH w/4.5" Hyd pkr, 5 jts 2-3/8" Ext and Int coated tbg, 4.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.43 ss "F" nipple.				
5. 126 jts 2-3/8" Duoline tbg. <b>Hyd pkr set @4111'. Uni VI pkr set @3956'</b> . Tst csg to 1000 psi. Held OK.				
<ul> <li>6. Load csg w/100 bbl pkr fluid. Tst csg to 600 psi for 30 min and chart for the NMOCD.</li> <li>7. RDPU. Clean Location.</li> </ul>				
7. RDPO. Clean Location.				- 49
Rig Up Date: 08/09/2005				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Rig Down Date: 08/11/2005			Ž.	55 85 AC
I hereby certify that the information above i	a two and complete to the best of my know	ladge and halief. I further corrife.	that any nit or halory areda tank	has been (will be
constructed or	s true and complete to the best of my know	leage and belief. I further certify	that any pit of below-grade tank	nas been win be
closed according to NMOCD guideline	, a general permit	or an (attached) alternative	e OCD-approved	]
SIGNATURE Robert	Foller	<b>_</b> -	pletion Specialist DAT	E <u>08/24/2005</u>
TYPE OR PRINT NAME Robert Gil	bert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO	505/397-8206
For State Use Only				
APPROVED BY HOUSE ON TITLE REPRESENTATIVE II/STAFF MANAGER				
CONDITIONS OF APPROVAL ANY:				SEP 1 3 2nns



OHY 29-14 NHU 29-11-05 RECORDER 2B Set of 12517 H 8-05 Set of 120min Tool Soot 130min Tool Lively Pental ter (843)