State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		11011500 5 21 200 1
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-35384	
DISTRICT II	Santa Te, TVIVI 67505		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 29	
Type of Well: Oil Well X Gas Well Other			8. Well No. 634	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200		
4. Well Location				
Unit Letter O : 753	Feet From The SOUTH	Fee	t From The EAST	Line
Section 30 29	Township 18-S 11. Elevation (Show whether DF, RK	Range 38-F	E NMPM	LEA County
	3645' GR	, KI GK, GK.,		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPI		PNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB	
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU. Pull esp production equipment.				
2. Perforate the following intervals 4099-4101, 4179-81, 4191-94, 4232-39, and 4266-71 using 2" SPF, 120 deg sp ph. (73 holes).				
3. Stimulate perfs 4084 to 4273 w/2000 g 15% PAD acid.				
4. RIH w/Reda ESP equipment on 131 jts 2-7/8" tbg w/drain valve. Intake set @4059'.				
5. Install QCI wellhead connection.6. RDPU. Clean Location.	NU wellnead.		4.41	
0. RDI 0. Cicali Location.			+ + 	
Rig Up Date: 08/01/2005			pan	
Rig Down Date: 08/04/2005				
				$\frac{a}{2}$
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. I further certify	that any pit or below-grade tank h	as been/will be
constructed or				1110
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	e OCD-approved	
SIGNATURE STREET	That	 -	npletion Specialist DATE	08/16/2005
TYPE OR PRINT NAME Robert Gilb	ert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO.	505/397-8206
For State Use Only				
APPROVED BY CONDITIONS OF APPROVAL IF ANY: OG THELD REPRESENTATIVE IT/STAFF MANAGER SEP 1 2 200				
CONDITIONS OF APPROVAL IF ANY:				
71				-0(