## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	-
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-36247
DISTRICT II	,	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
<u>DISTRICT III</u>		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (Form C-101) for such proposals.)	NORTH HOBBS (G/SA) UNIT
1. Type of Well:	CATION FOR PERMIT (FORM C-101) for such proposais.)	Section 30  8. Well No. 527
Oil Well	Gas Well Other Injector	321
Name of Operator     Occidental Permian Ltd.		9. OGRID No. 157984
3. Address of Operator		10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM  4. Well Location	88240 505/397-8200	
	Seet From The SOUTH 1782 Fee	et From The WEST Line
Section 30	Township 18-S Range 38-I	E NMPM LEA County
1	1. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GR	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PL	UG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CH	HANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Mu	ultiple Completion CASING TEST AND CEMEN	NT JOB
OTHER:	OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU. Pull ESP equipment.		
2. Perforate the following intervals: 4153-60, 4178-82, 4188-4200 using 2 spf, 180 deg sp ph. (52 holes).		
3. Stimulate perfs 4153-4200 w/2100g 15 % PAD acid.		
<ol> <li>RIH w/Reda ESP on 125 jts 2-7/8" tbg w/drain valve. Intake set @4088'.</li> <li>Install QCI wellhead connection. NU wellhead.</li> </ol>		€ a
6. RDPU. Clean Location.	weinicau.	pants of a
Rig Up Date: 08/11/2005		<i>₹</i> 9
Rig Down Date: 08/17/2005		and the second
		Company of the state of the sta
I hereby certify that the information above is true a		276 Mars
	and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines	, a general permit or an (attached) alternative	
constructed or closed according to NMOCD guidelines	, a general permit or an (attached) alternative plan	ve OCD-approved
constructed or closed according to NMOCD guidelines  SIGNATURE  SIGNATURE	, a general permit or an (attached) alternative plan  TITLE Workover Con	npletion Specialist DATE 08/24/2005
constructed or closed according to NMOCD guidelines  SIGNATURE  TYPE OR PRINT NAME Robert Gilbert	, a general permit or an (attached) alternative plan	npletion Specialist DATE 08/24/2005
constructed or closed according to NMOCD guidelines  SIGNATURE  TYPE OR PRINT NAME Robert Gilbert  For State Use Only	, a general permit or an (attached) alternative plan  TITLE Workover Common robert_gilbert@oxy.com	npletion Specialist DATE 08/24/2005 TELEPHONE NO. 505/397-8206
constructed or closed according to NMOCD guidelines  SIGNATURE  TYPE OR PRINT NAME Robert Gilbert	, a general permit or an (attached) alternative plan  TITLE Workover Con	npletion Specialist DATE 08/24/2005 TELEPHONE NO. 505/397-8206  DATE