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Content December Content December	Submit 3 Copies To Appropriate District	State of New Mexic	00		Form C-103 March 4, 2004
GESTA From Dr. Labobe, NM 82-140 OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION SINGAL Ance, NM 87-140 SINGAL ANCE ANCE ANCE ANCE ANCE ANCE ANCE ANCE	Office	Energy, Minerals and Natural Resources			
1301 W. Grand Ave., Amesia, NM #8210 1220 South St. Princips Dr. STATE St. FEE	1625 N. French Dr., Hobbs, NM 88240			the state of the s	
1009 Bio Brazo Rd. Aste., NM 37410 Direct Complete Co	1301 W. Grand Ave., Artesia, NM 88210			STATE FEE	
120 S. S. Francis Dr., Sama Fe, NM SunDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AD IFFERENCE HIS FORM FOR PROPOSALS TO DRIVE HIS FORM FORM FOR PROPOSALS TO DRIVE HIS FORM FORM FOR PROPOSALS TO DRIVE HIS FORM FORM FORM FORM FORM FORM FORM FORM	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, INIVI 6730),3	6. State Oil & Gas Lease No.	
A. Lege Name of Operator Company	1220 S. St. Francis Dr., Santa Fe, NM	e			
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C-191) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 6 Oil Well Gas Well Other 9 OGRID Number 873 Address of Operator 10. Pool name or Wildcat 10. Pool name or Wildcat	SUNDRY NOTICES AND REPORTS ON WELLS		LOD DI LIC BACK	7. Lease Name or Unit Agreement Name	
SUCH PROPOSALS.) 1. Type of Well Gas Well Gias	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK.		the state of the s		
Oil Well S Gas Well Other 9, OGRID Number 873 2. Name of Operator 4PACHE CORPORATION 9, OGRID Number 873 3. Address of Operator 10, Pool name or Wildcat 11, Elevation (Show whether DR, RKB, RT, GR, etc.) 3. Address of Operator 12 Township 20S Range 38E NMPM County LEA 5356 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-HH must be attached) Pit Lecation: UL Seet Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well feet from the Below-grade Tank Location UL Seet Twp Rng; English to Groundwater Distance from nearest fresh water well feet from the Bine 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ALTERNING CASING ALTERNING	SUCH PROPOSALS.)		8. Well Number		
2. Name of Operator APACHE CORPORATION 3. Address of Operator 6120 S. YALE, STE. 1500 4. Well Location Unit Letter N Section 12 Township 20S Range 38E NMPM County LEA Signature of North County LEA 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3556 Pit or Below-grade Tank Application. (For pit or below-grade tank closation UL Sect Twp Rang Pit type Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rang Pit type Peph to Groundwater Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rang ; Fet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CEMENT JOB COMPLETION COMPLETION COMPLETION COMPLETS ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON CEMENT JOB OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEI RULE 109. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/2205 SPUD 12 1/4" HOLE — DRILL & SURVEY TO 1315'. REMEDIAL SURVEY FROM 1315-3718; DRILL 1481-1596. CIRCULATE FOR CSG. POH W BIT. RIH 36 JTS 1600 89° 8 38° 248 J55 ST&C CSG W 12 CENTRALEERS BI CHT SHOE @ 1996 FC @ 1396 W) 550 SX 35:65 POZ W 696 GEL + 2% CACL + 1/44 CF = 184 BBLS 1278 SLURRY W 1.88 YIELD REMEDIAL START TO PHE AWE COUNTY FOR A START TO PHE WAS COUNTY FOR A ST					
10. Pool hame or wilclas	2. Name of Operator			77	
4. Well Location Unit Letter N 12 Township 20S Range 38E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556 Pror Below grade Tank Application. (For pit or below-grade tank closures, a form C-14H must be attached) Please the state of the stat				10. Pool name or Wildcat	
Unit Letter N					
Section 12 Township 20S Range 38E NNPM County LEA		· 467 feet from the	S line and	1000	
S3556 Septiment Sassa	Om, 20.00.	ownship 20S Range			inty LEA
Pit Location: U. Sect Typ Reg Pit type Depth to Groundwater Distance from nearest fresh water well listance from nearest surface water Below-grade Tank Location: U. Sect Typ Reg Pit type Popth to Groundwater Distance from nearest fresh water well feet from the line and feet from the line NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMPLETION CHANGE PLUG AND ABANDONMENT COMPLETION CHANGE PLUG AND CH		11. Elevation (Show whether DR	2, <i>RKB, RT, GR, eu</i> 56	3.)	
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Teet from the	Pit Location: ULSectTwp	RngPit typeDo	epth to Groundwater_	Distance from n	earest fresh water well
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Proper Print name Lana Williams	17 December proposed or completed on	perations. (Clearly state all pertinent details	, and give pertinent date	es, including estimated da	ne of starting any proposed work). SEI
DRILL & SURVEY FROM 1315'-7718'. DRILL 1481-1596. CIRCULATE FOR CSG. POH W/ BIT. RIH 36 JTS 1600.89' 8 5/8" 24# 155 ST&C CSG W/ 12 CENTRALIZERS. BJ CMT SHOE @ 1596-FC @ 1549 W/ 550 SX 35:65 POZ W/ 6% GEL + 2% CACL + 1/4# CF = 184 BBLS 12.7# SLURRY W/ 1.88 YIELD & 250 SX CLASS C + 2% CACL = 60 BBLS 14.8# SLURRY W/ 1.35 YIELD- PLUG BUMPED & HELD- CIRC 176 SX CMT TO PIT. WOC. CUT OFF CSG. WELD ON HEAD. NU BOP EQUIP. TEST CSG. BLIND RAMS- PIPE RAMS CHOKE MANIFOLD 1500#- ANNULAR 1600#. TEST BOP EQUIP. RIH W/ B #2. DRILL 2577-3011. REPAIR WEIGHT INDICATOR. DRILL 3011-3017. DRILL 3990-4148 (MUD LOGGERS @ 4000). DRILL 5406-5546. CIRCULATE DROP TOTCO. START POH. REPAIR HYDRAULIC LEAK. CONT. BIT TRIP. DRILL 7627-7718. CIRCULATE FOR LOGS. SURVEY @ 7647-0.75 START POH FOR LOGS- STUCK @ 2734. WORK STUCK PIPE - WAIT ON DRIVING TOOL. WAIT ON DRIVING TOOL. RIG UP DRIVING TOOL. DRIVE PIPE LOOSE- RIG DOWN DRIVING TOOL. ROTATE THRU TITE SPOT - POH W/ BIT. HALLIBURTON RAN DUAL LATEROLOG MICRO GUARD 7690-4000: COMPENSATED SONIC LOG 7650-4000; SPECTRAL DENSITY DUAL SPACED NEUTRON 7690-200. RIH 170 JTS 7728.79 'S 1/2" 17# L80 LT&C CSG W/ 40 CENTRALIZERS. CIRCULATE FOR CMT. CIRCULATE. BJ CMT SHOE @ 7718-FC @ 7669 W/ 825 SX 50:50 POZ H W/ 10% GEL + 5% SALT + 1/8# CF = 360 BBLS 11.8# SLURRY W/ 2.44 YIELD & 1100 SX 50:50 POZ H W/ 2% GEL + 5% SALT = 254 BBLS 14.2# SLURRY N/ 1.29 YIELD - DISPLACE W/ 178 BBLS 2% KCL WATER - PLUG BUMPED & HELD- CIRC 207 SX CMT TO PIT. ND BOP - SET SLIPS - CUT OFF CSG-RELEASE RIG @ 11:00 AM 8-6-2005 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed/according to NMQCD guidelines \(\), a general permit \(\) or an (attached) alternative OCD-approved plan \(\). SIGNATURE \(\) ATTULE \(\) DRILLING CLERK II \(\) DATE \(\) DATE \(\) DATE \(\) SURPHY OND \(\) DATE \			completion of recomp	iction.	
86/05 CENTRALIZERS. BJ CMT SHOE @ 1596-FC @ 1549 W/ 550 SX 35:05 POZ W %% GELE 1-2% CACL = 1649 CACL =					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMQCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Name (Villiams) TITLE DRILLING CLERK II DATE 9/8/05 Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980	8/6/05 CENTRALIZERS. BJ CMT SHO & 250 SX CLASS C + 2% CACL WELD ON HEAD. NU BOP EQ # 2. DRILL 2577-3011. REPAIR DROP TOTCO. START POH. R START POH FOR LOGS- STUC DRIVE PIPE LOOSE- RIG DOV GUARD 7690-4000; COMPENS 17# L80 LT&C CSG W/ 40 CE	DE @ 1596- FC @ 1549 W/ 550 SX 35:05 P = 60 BBLS 14.8# SLURRY W/ 1.35 YIEL UIP. TEST CSG- BLIND RAMS- PIPE RA WEIGHT INDICATOR. DRILL 3011-301 EPAIR HYDRAULIC LEAK. CONT. BIT CK @ 2734. WORK STUCK PIPE - WAIT VN DRIVING TOOL. ROTATE THRU TIT ATED SONIC LOG 7650-4000; SPECTRA NTRALIZERS. CIRCULATE FOR CMT	OZ W 6% GEL + 2% LD- PLUG BUMPED 8 LMS CHOKE MANIFO 7. DRILL 3990-4148 (TRIP. DRILL 7627-77 ON DRIVING TOOL TE SPOT - POH W/ BI AL DENSITY DUAL S T. CIRCULATE. BJ CI TO B. 1100 SX 50-501	EACLE 11-4: 1-10-10 E HELD- CIRC 170 SX (LD 1500#- ANNULAR MUD LOGGERS @ 400 18. CIRCULATE FOR I WAIT ON DRIVING TO T. HALLIBURTON 769 PACED NEUTRON 769 POZ H W 2% GEL + 5%	CMT TO PIT. WOC. CUT OFF CSG. 1000#. TEST BOP EQUIP. RIH W/ Bi 10). DRILL 5406-5546. CIRCULATE 10 COS. SURVEY @ 7647= 0.75 10 COL- RIG UP DRIVING TOOL 10 DUAL LATEROLOG MICRO 10 COO. RIH 170 JTS 7728.79' 5 1/2" 10 7669 W/ 825 SX 50:50 POZ H W/ 15 SALT = 254 BBLS 14.2# SLURRY
SIGNATURE NAME LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980	RELEASE RIG @ 11:00 AM 8	-6-2005			
SIGNATURE <u>Hand (Villiann)</u> TITLE <u>DRILLING CLERK II</u> DATE <u>9/8/05</u> Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980	I hereby certify that the information above is constructed or closed/according to NMQC	s true and complete to the best of my knowl CD guidelines □, a general permit □ or	edge and belief. I furtl an (attached) alternat	her certify that any pit of ive OCD-approved plan	or below-grade tank has been/will be a [].
Type or print name LANA WILLIAMS E-mail address. India. Williams (Coppension)	40.01.			E 9/8/05	
(This space for State use) APPPROVED BY TITLE TITLE PETROLEUM ENGINEER DATE SEP 1 3 2005	Type or print name LANA WILLIAMS	E-mail address: lana.williams@	napachecorp.com	T	elephone No. 918-491-4980
APPPROVED BY TITLE TITLE WATER DATE SEP 1 3 2005	(This space for State use)	PĒTROJ c	_		
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