

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36795
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 6120 S. YALE, STE. 1500		7. Lease Name or Unit Agreement Name HESTER 12
4. Well Location Unit Letter <u>N</u> : <u>467</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>W</u> line Section <u>12</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556		9. OGRID Number 873
		10. Pool name or Wildcat

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ : SPUD, SURF. CSG., TD, LOG, PROD. CSG.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/22/05 SPUD 12 1/4" HOLE - DRILL & SURVEY TO 1315'.

7/23/05 DRILL & SURVEY FROM 1315'-7718'. DRILL 1481-1596. CIRCULATE FOR CSG. POH W/ BIT. RIH 36 JTS 1600.89' 8 5/8" 24# J55 ST&C CSG W/ 12
8/6/05 CENTRALIZERS. BJ CMT SHOE @ 1596- FC @ 1549 W/ 550 SX 35:65 POZ W/ 6% GEL + 2% CACL + 1/4# CF = 184 BBLS 12.7# SLURRY W/ 1.88 YIELD
& 250 SX CLASS C + 2% CACL = 60 BBLS 14.8# SLURRY W/ 1.35 YIELD- PLUG BUMPED & HELD- CIRC 176 SX CMT TO PIT. WOC. CUT OFF CSG.
WELD ON HEAD. NU BOP EQUIP. TEST CSG. BLIND RAMS- PIPE RAMS CHOKE MANIFOLD 1500#- ANNULAR 1000#- TEST BOP EQUIP. RIH W/ BIT
2. DRILL 2577-3011. REPAIR WEIGHT INDICATOR. DRILL 3011-3017. DRILL 3990-4148 (MUD LOGGERS @ 4000). DRILL 5406-5546. CIRCULATE
DROP TOTCO. START POH. REPAIR HYDRAULIC LEAK. CONT. BIT TRIP. DRILL 7627-7718. CIRCULATE FOR LOGS. SURVEY @ 7647= 0.75
START POH FOR LOGS- STUCK @ 2734. WORK STUCK PIPE - WAIT ON DRIVING TOOL. WAIT ON DRIVING TOOL- RIG UP DRIVING TOOL
DRIVE PIPE LOOSE- RIG DOWN DRIVING TOOL. ROTATE THRU TITE SPOT - POH W/ BIT. HALLIBURTON RAN DUAL LATEROLOG MICRO
GUARD 7690-4000; COMPENSATED SONIC LOG 7650-4000; SPECTRAL DENSITY DUAL SPACED NEUTRON 7690-200. RIH 170 JTS 7728.79' 5 1/2"
17# L80 LT&C CSG W/ 40 CENTRALIZERS. CIRCULATE FOR CMT. CIRCULATE. BJ CMT SHOE @ 7718- FC @ 7669 W/ 825 SX 50:50 POZ H W/
10% GEL + 5% SALT + 1/8# CF = 360 BBLS 11.8# SLURRY W/ 2.44 YIELD & 1100 SX 50:50 POZ H W/ 2% GEL + 5% SALT = 254 BBLS 14.2# SLURRY W/
1.29 YIELD - DISPLACE W/ 178 BBLS 2% KCL WATER - PLUG BUMPED & HELD- CIRC 207 SX CMT TO PIT. ND BOP - SET SLIPS - CUT OFF CSG-

RELEASE RIG @ 11:00 AM 8-6-2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMQCD guidelines ☐, a general permit ☐ or an (attached) alternative OCP-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 9/8/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 13 2005
Conditions of approval, if any: