Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II District III

31. I hereby certify that the information shown on

nancy.gatti@mrcorp

Printed

Signature // AMCG

E-mail address

State of New Mexico

Form C-105

Energy, Minerals and Natural Resources Revised June 10, 2003 WELL API NO. 30-025-36910 OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🗌 OTHER_ STATE A A/C2 b. Type of Completion: NEW X WORK DEEPEN BACK DEEPEN BACK DIFF. OTHER 2. Name of Operator 8. Well No. MISSION RESOURCES CORPORATION 3. Address of Operator 9. Pool name or Wildcat 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039 JALMAT; TAN, YATES, 7-RVRS (CAS) #79240 4. Well Location Unit Letter N 660 Feet From The SOUTH Line and 1980 Feet From The WEST Range 36E Township 22S NMPM 10. Date Spudded 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 03/23/05 03/27/05 05/18/05 35291 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Drilled By 37251 3678 19. Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made 2976'-3640' (2976-3138 Tansil) (3148-3446 Yates) (3472-3640 7Rivers) NO S 21. Type Electric and Other Logs Run 22. Was Well Cored CBL & C.P.N.L. 23 CASING RECORD (Report all strings set in well) 15 CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD 3 AMOUNT PULLED 14" 75' DRIVEN 8-5/8" 24# 601' 12-1/4" 140 SX LIGHT CMT : + N/À 200 SX CL "C" 4-1/2" 11.6# 3725' 7-7/8" 550 SX CL. "C"+550 SX PREM N/A 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 3318' n/a 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 2976'-3640' (50) HOLES 2974'-3640' Acidized w/ 2500gals 15%HCL Frac w/ 70% Foam & 300,000# propant & 1313 BW 28. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 05/18/05 FLOWING PRODUCING Date of Test Hours Tested Choke Size Prod'n For Gas - MCF Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 05/21/05 24 HRS 15/64 0 48 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press Hour Rate N/A n 48 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD Joel Sisk 30. List Attachments LOGS, DEVIATION SURVEY

hasides of this form is true and complete to the best of my knowledge and belief

Title REGULATORY MANAGER Date 05/23/2005

NANCY K. GATTI

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	·	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3147'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3448'	T. Devonian	T. Menefee	T. Madison	
T. Oueen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	LT.	
T. Blinebry		T. Gr. Wash	T. Morrison	Т.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		Tansil 2972'	T. Chinle	T.	
T. Penn		T.	T. Permain	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	
-				OIL OR GAS	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	
	IMPORTANT	WATER SANDS	
Include data on rate of water is	nflow and elevation to which water ro		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	***************************************

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1409	3007	1598	Anhydrite, Some Thin Sahles				
3007	3169	162'	Sandstone, Dolomite,			,	
			Anhydrite				
3169	3356	187'	Dolomite Sands, Dolomite				
			Sandstone				
,							