

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36916 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-6007
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Azure State Unit</div>
2. Name of Operator Yates Petroleum Corporation		8. Well No. <div style="text-align: center;">1</div>
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Four Lakes; Morrow (Gas)
4. Well Location Unit Letter <u>C</u> : <u>1050</u> Feet From The <u>North</u> <u>1480</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>12S</u> Range <u>3SE</u> NMPM <u>Lea</u> County		
10. Date Spudded 2-16-05 RH 2-21-05 RT	11. Date T.D. Reached 4-14-05	12. Date Compl. (Ready to Prod.) 5-23-05
13. Elevations (DF & RKB, RT, GR, etc.) 4122' GR, 4139' KB		14. Elev. Casinghead
15. Total Depth 12828'	16. Plug Back T.D. 12782'	17. If Multiple Compl. How Many Zones? 40-12828'
18. Intervals 40-12828'		19. Producing Interval(s), of this completion - Top, Bottom, Name 12311-12372' Morrow
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run BCS, CNL, Laterolog
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	428'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4332'	12-1/4"	1875 sx (circ)	
5-1/2"	17#	12828'	8-3/4"	2941 sx (TOC-3832' calc)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	11980'	11980'

26. Perforation record (interval, size, and number) 12311-19' (48), 12330-40' (60) and 12350-72' (132) for total of 240 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12311-72'</td> <td>2500 gal 7-1/2% Morrow acid w/1000 SCF N2/bbl and 120 ball sealers</td> </tr> <tr> <td>12311-72'</td> <td>Frac w/70000 gal 40# Medallion 40Q foam w/66000# 20/40 Sinterball prop</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12311-72'	2500 gal 7-1/2% Morrow acid w/1000 SCF N2/bbl and 120 ball sealers	12311-72'	Frac w/70000 gal 40# Medallion 40Q foam w/66000# 20/40 Sinterball prop
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28. PRODUCTION							
Date First Production 5-24-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5-9-05	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 554	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 554	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Martel Ramirez	

30. List Attachments Logs, Deviation Report			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u>	Date: <u>5-31-05</u>
E-mail Address: <u>stormid@ypcnm.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11148'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11700'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2890'	T. L. Miss Lm	12594'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4226'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5678'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T. Tubb	7114'	T. Delaware Sand	T. Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7850'	T. Rustler	2185'	T. Wingate	T
T. Wolfcamp	9310'	T. Morrow	12138'	T. Chinle	T
T. Penn	T. Austin	12374'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12490'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology