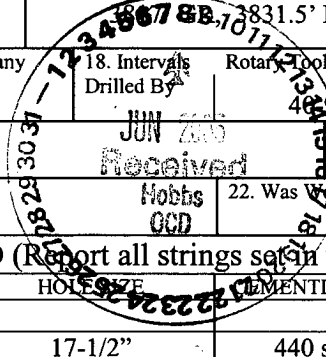


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36917 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6659
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Buffett BFF State											
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1											
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Trinity; Wolfcamp											
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County												
10. Date Spudded 3-7-05 RH 3-11-05 RT	11. Date T.D. Reached 4-5-05	12. Date Compl. (Ready to Prod.) 6-2-05	13. Elevations (DF& RKB, RT, GR, etc.) 2831.5' KB	14. Elev. Casinghead								
15. Total Depth 9920'	16. Plug Back T.D. 9515'	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">  </div>										
18. Intervals Drilled By 40' 9920'												
19. Producing Interval(s), of this completion - Top, Bottom, Name 9034-9442' Wolfcamp												
20. Was Directional Survey Made No												
21. Type Electric and Other Logs Run CNL, BCS, Laterolog												
22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLESIZE	CEMENTING RECORD								
20"	Conductor	40'										
13-3/8"	48#	426'	17-1/2"	440 sx (circ)								
9-5/8"	36#, 40#	4600'	12-1/4"	1520 sx (circ)								
5-1/2"	15.5#, 17#	9920'	8-3/4"	1180 sx (TOC-4000' calc)								
24. LINER RECORD			25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
26. Perforation record (interval, size, and number) 9437-9442' (10) and 9526-35' (18) for total of 28 holes 9034-37' (6), 9040-48' (16) and 9066-71' (10) for total of 46 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9526-35'</td> <td>2000 gal 15% NEFE HCl</td> </tr> <tr> <td>9437-9442'</td> <td>1500 gal 15% NEFE HCl w/7 ball sealers</td> </tr> <tr> <td>9034-71'</td> <td>5000 gal 15% NEFE HCl w/55 ball sealers</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9526-35'	2000 gal 15% NEFE HCl	9437-9442'	1500 gal 15% NEFE HCl w/7 ball sealers	9034-71'	5000 gal 15% NEFE HCl w/55 ball sealers
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED											
9526-35'	2000 gal 15% NEFE HCl											
9437-9442'	1500 gal 15% NEFE HCl w/7 ball sealers											
9034-71'	5000 gal 15% NEFE HCl w/55 ball sealers											
28. PRODUCTION												
Date First Production 6-3-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing								
Date of Test 6-6-05	Hours Tested 24	Choke Size	Prod'n For Test Period 58	Oil - Bbl 58								
Gas - MCF 0		Water - Bbl. 24		Gas - Oil Ratio								
Flow Tubing Press. 200#	Casing Pressure	Calculated 24-Hour Rate 58	Oil - Bbl. 58	Gas - MCF 0								
Water - Bbl. 24		Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Martel Ramirez								
30. List Attachments Deviation Report, Logs												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>6-6-05</u>										
E-mail Address: <u>stormid@ypcnm.com</u>												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3082'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4454'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5910'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 7170'	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7840'	T. Rustler 2272'	T. Wingate	T
T. Wolfcamp Lm 9034'	T. Morrow	T. Chinle	T
T. Penn	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology