Submit To Appropriate D State Lease - 6 copies	Submit To Appropriate District Office State Lease - 6 copies State of					Yew Mexico For					C-105
Fee Lease - 5 copies		Energy, Minerals and Natural Resources			Revised June 10, 2003						
District I 1625 N. French Dr., Hobbs, NM 88240			237				WELL API NO.				
District II	•	O:	Oil Conservation Division				30-025-37107				
1301 W. Grand Avenue, A District III		12	20 South St. Fra	ancis D	r.		5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Azt District IV	ec, NM 87410		Santa Fe, NM 8	37505		ŀ	State Of BC Gas Lease Vo				
1220 S. St. Francis Dr., Sa	anta Fe, NM 87505						State Out	oas Leas aV	0-5825		
WELL CON	APLETION OF	RECOMPL	ETION REPOR	T AND	LOG		TO COMPANY OF STREET				
la. Type of Well:							7/ Cease Name Whit Agreement Name				
OIL WELL	GAS WELL X	DRY	OTHER <u>CC</u>	ONFIDE	ENTIAL		\32 i	Monday O	,	∑	
b. Type of Completic	on:		_				18	Mohho	n DEH Ga	5	
	ORK DEEPE		DIFF.				McBride BEH Stord Com				
WELL OV	ER	BACK	RESVR.			_	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			<u>/</u>	
2. Name of Operator Yates Petroleum C	Corporation						8. Went To	212223	200		
3. Address of Operator							9. Pool name	or Wildcat			
105 South Fourth	Street, Artesia, N	M 88210	(505) 748-1471					X-4 Rancl	ı; Morro	w (Gas)	
4. Well Location Unit Letter	E · 1000	Feet From The	NT41-	Line a	and.		Foot	From The	**	7	T in a
Oint Letter —	E: 1980	- rect From The	North	— Lille a	ااان - (ی	660	reet.	rioin The	W	Vest	Line
Section	4	Township	10S Ra	nge	34E		NMPM	L	ea	Cou	inty
10. Date Spudded	11. Date T.D. Reach	ad 12 Date	Compl. (Ready to Prod)] . 1	3 Elevation	<u>31</u>	F& RKB, RT,	GP etc.)	14	. Elev. Casinghea	o.d
3-10-05 RH	4-19-05	12. Date	5-13-05	7			R, 4267' K		14.	Elev. Cashighea	ш
3-13-05 RT	16 8 8 1 7	1 12 1			~	i/	-				
15. Total Depth	16. Plug Back T	ļ	Multiple Compl. How Zones?	Many	18. Interv Drailed B	rais V	Rotary Tools	l	Cable 7	ools	
12434'	12395	1			1			2433'	1		
19. Producing Interval(12289-12312		ı - Top, Bottom, N	ame	0000				20. Was Dir		urvey Made No	
21. Type Electric and (22. Was We	ll Cored	1	10	
BCS, CNL, I									No		
23.		CA	SING RECOR	D (Rep	ort all s	strir	igs set in v	vell)			
CASING SIZE	WEIGHT L		DEPTH SET	HO	LE SIZE		CEMENTIN	IG RÉCORD	A	MOUNT PULL	ED
20"	Conduc	tor	40'								
13-3/8"	48#			17-1/2"		440 sx (circ)		-			
9-5/8" 5-1/2"	36#, 40)# 	4150' 12-1/4" 12433' 8-3/4"				1450 sx (circ) 2420 sx (TOC-3800' calc)				
24.	17#		12433' NER RECORD		3-3/4"	25.		·			
SIZE SIZE	TOP	BOTTOM	SACKS CEMENT	SCI	REEN	23.	SIZE	TUBING RI DEPT	H SET	PACKER	SET
							2-7/8"		11'	12011	
26. Perforation recor	d (interval, size, and	number)	•	27. AC	ID, SHOT	, FR	ACTURE, CI				
	12289-12312' w/	138 .42" holes			INTERVAL			ND KIND N			
					89-12312'			1/2% Morre			
				122	89-12312			00 gai 40# ! 20/40 Sinter		n 40Q foam	
							W 10000 2	20/ 10 Siliter	oun prop		
28			PRO	DUCT	TION						
Date First Production	Prod	uction Method (F	lowing, gas lift, pumping)	Well Status	(Prod. or Sh	ut-in)		
5-16-05			Flowing					·	roducin	<u> </u>	
Date of Test 5-31-05	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period		- Bbl	ı	Gas - MCF		- Bbl.	Gas - Oil Ratio	0
		Calculated 24-	Oil - Bbl.		22 - MCF	Щ,	630 Water - Bbl.		2 Provity A	\PI - (Corr.)	
Press.	-	Hour Rate	l Boi.		- IVICI	1	water - Doi.	One	Jiavity - A	11-(COTT.)	
480#	820#		22		630		12				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold Martel Ramirez 30. List Attachments											
Deviation Reportation 31. I hereby certify the	t, Logs hat the information	shown on both	sides of this form as t	rue and c	complete to	the	best of mv kn	owledge an	d belief		
1	, I				7		<i>-,,</i>				
Signature:	1)		rinted Iame: <u>Stormi Davi</u>	r 2	itle Rea	nılat	ory Compli	ince Techn	ician	Date: 6-6-05	;
"			Julio. Storing Davi	<u> </u>	<u>Itog</u>	uial	ory Compile	ince i celli	101411	Daw. <u>0-0-03</u>	-
E-mail Address: stormid@ypcnm.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn / 10966'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka. 11569'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2778'	T. L. Miss Lm 12386'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen		T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4028'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5478'	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	Т		
T.Tubb	6954'	T. Delaware	T.Todilto	T		
T. Drinkard		T. Bone Springs	T. Entrada	T		
T. Abo	7793'	T. Rustler 2077'	T. Wingate	T		
T. Wolfcamp Lm	9042'	T. Morrow 12043'	T. Chinle	T		
T. Penn		T. Austin	T. Permian	T		
T. Cisco (Bough C)		T. Chester Lm 12314'	T. Penn "A"	Т		
				OIL OR GAS		

			SANDS OR ZO	NES
No. 1, from	to	No. 3, from	to	
	to			
	IMPORTAN			
Include data on rate o	f water inflow and elevation to which	water rose in hole.		
	to			
	to			
	to			
	LITHOLOGY RECOR	D (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		·					
	:						
		:					
	,						
		,					