Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

## OIL CONSERVATION DIVISION

WELL API NO. 30-025-30553

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I	TRICT II D. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505									5. Indicate Type of Lease STATE FEE					
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410										6. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL		7. Lease N	lame or	Unit Agreer	ment Nam	ie									
b. Type of Completion:  NEW WORK OVER DEEPEN BACK DIFF RESVR OTHER P&A'd										Guernsey 15					
2. Name of Operator  Nearburg Producing Company										8. Well No. 1Y					
3. Address of Operator										9. Pool name or Wildcat					
3300 N A St.,Bldg 2,		Humble City; Strawn, SW													
4. Well Location BHL 59153L 1 198 FEL & C 15, 173, 37 E. Unit P  SHL: Unit Letter A Feet From The North Line and 570 Feet From The East Line														Line	
Section 22 Township 17S Range 37E N												Lea		ounty	
								13. Elevations (DF & RKB, RT, GR, et				14. Elev. Casinghead			
04/20/2003	05/13/2003 3734										1		_		
15. Total Depth 11921'	16. Plug Back T.D.			17. If Multiple Many Zo	low	18. [	Rotary	Tools	Cable Tools						
19. Producing Interval(s), o	of this complet	tion - Top, Bot	tom, Name							20	. Was Dire	ectional Yes		ade	
21. Type Electric and Other Logs Run PEX HRLA HBC (CNL/ LDT/ GR/ CD)										22. Was Well Cored No					
23.			SING RE	CORD	(Repo	rt all s	strinas	set in	well)						
CASING SIZE	W/EIGH		1		·i	LE SIZ				IG RE	CORD	- AN	LOUINT P	III.ED	
CASING SIZE WEIGHT LB/FT.  As originally in well			DLFII	DEPTH SET HOI			5.22		CEMENTING RECORD			17 1 AMOUNT PULLED			
, to eviginant, in its	···							/ 1,5			15				
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24.	ER RECO	RECORD			25		<del></del>								
SIZE	TOP I		OTTOM	SACKS C	EMENT	SC	REEN		SIZE		DEPTH	SEF PACKER		RSET	
												<del>o</del>			
D. D. ()	·		>	<u>i                                     </u>		T .	010.0		DAOTI	<u> </u>	E > .	नद्भवद्भान	18	ETO	
26. Perforation record (i	intervai, size	e, and numb	er)						, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL										JUNI A	טאוא טאוא	WATER	IAL USE		
					-										
28.			F	PRODU	CTIO	N									
Date First Production		d (Flowing, gas lift, pumping - Size and				l type pump)			Well St	Status (Prod. or Shut-in) P&A'd					
Date of Test	Hours Teste	ed	Choke Size	Prod'n For Test Period		Oil - BbL.		Gas - MCF		Wa	iter - BbL.	Gas - Oil Ratio		atio	
Flow Tubing Press.	Casing Pres	ssure	Calculated 24- Hour Rate	4- Oil - BbL.		G;	Gas - MCF Wa		/ater - BbL. Oil Gra		Oil Grav	vity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By															
30. List Attachments	0	\							,						
31. I hereby certify that the	e information :	shown on both	n sides of this fo	orm is true ar	nd complet	te to the	best of my	/ knowled	ge and bel	ief					
Signature	1	Orde	al	Printed S	arah Jor	rdan		·	Title Proc	l Anal	yst	Da	06/06/	2003	
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