

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

811 South First, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources**\* AMENDED**  
(FROM OIL TO GAS)

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL APINO. 30-025-36055
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Thomas Long	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other			
2. Name of Operator Apache Corporation		8. Well No. 6	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224		9. Pool name or Wildcat Tubb Oil & Gas	
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2091</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12/27/02	11. Date T.D. Reached 1/7/03	12. Date Compl. (Ready to Prod.) 1/20/03	13. Elevations (DP& RKB, RT, GR, etc.) 3348' GR
14. Elev. Casinghead			
15. Total Depth 6260'	16. Plug Back T.D. 6213'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
			19. Producing Interval(s), of this completion - Top, Bottom, Name 5920-6104'
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run GR/CN/CCL
22. Was Well Cored No			

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1446'	12 1/4"	850 sx / 218 sx to pit	
5 1/2"	17#	6260'	7 7/8"	1350 sx / 361 sx to pit	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6164'	

26. Perforation record (interval, size, and number)  Tubb 5920-40', 6010-20', 6028-36', 6094-6104' 4", 2 JSPF - 96 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5920-6104'	Acidized w/ 2932 gals HCL
		Frac'd w/ 15006 gals 50Q CO2 &
		68,000# CR4000

28. PRODUCTION							
Date First Production 1/20/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert					
Date of Test 1/27/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 451	Water - Bbl. 27	Gas - Oil Ratio 225500
Flow Tubing Press.	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation	
30. List Attachments Logs, C-104			

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed  
Name

Kara Coday

Title

Sr. Engineering Tech.

Date 3/17/03

