State of New Mexico Energy, Minerals and Natural Resources CERO OT NO MORT)

Fee Lease-5 copies								(1101	()	22)
DISTRICT I									Fo	orm C-105
1625 N. French Dr., Hobbs,	NM 88240									arch 25, 1999
DISTRICT II							WELL API NO		11011000 111	1011 23, 1777
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION						ON	30-0	025-36055		
DISTRICT III			1220 Sou	th St. Franc	is Drive	;	5. Indicate Typ			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							STATE	FEE		
DISTRICT IV							6. State Oil & C	ias Lease No.		
1220 South St. Francis Dr., S		/A\V AA	DECC. 01							
la. Type of Well:	L COMPLET	ON OR	RECOMPLETIO	N REPORT	'AND L	.OG				
OIL WELL	[] c.c.		П., П.				7. Lease Name	or Unit Agreemen	t Name	
b. Type of Completion:	☑ GAS V	VELL	☐ DRY ☐	OTHER				Tho	mas Long	
✓ New Well	Workover	☐ Dee	epen 🔲 Plug Bac	ı. 🗆 🗀	£ D	Пол		1110	mas Long	
	M AAOLYOAS!		pen Plug Bac	ж <u> </u>	f. Resvr.	U Other				
2. Name of Operator							8. Well No.		1. The same of the	
Apache Corporat 3. Address of Operator	ion							6)	
6120 South Yale	Suite 1500	Thiles C	Oklahoma 74136-	1224		019 401 4057	9. Pool name of			
4. Well Location	, Built 1500	Tuisa, C	Rianoma 74130-	4224		918-491-4957	Tubb Oil	& Gas	· · · · · · · · · · · · · · · · · · ·	
Unit Letter	. N :	990	Feet From The	South	Line and	2091	Feet From The	We	est Line	
Section	11 Town	ship	22S	Range	37E	NMPM	•	County	ASC LINE	
10. Date Spudded	11. Date T.D. Reached		12. Date Compi. (Ready to Pi			tions (DP& RKB, RT, GR,		14. Elev. Casingh	nead	
12/27/02	1/7/03		1/20/0			3348'	GR			
15. Total Depth 6260'	16. Plug Back T.I	o. 213'	17. If Multiple Compl.	. How		18. Intervals	Rotary Tools	~	Cable Tools	
19. Producing Interval(s), of			Many Zones?			Drilled By	L	X	1	
5920-6104'								20. Was Direction No	nai Survey Made	
21. Type Electric and Other	Logs Run						22. Was Well C			
GR/CN/CCL				·			No			
23.			CASING DEC	70DD /Dox	ant all		-111			
CASING SIZE	WEIGHT LE	J./FT.	DEPTH SET	HOLE	SIZE	strings set in w	TING RECO	מפר	AMOUNTED	TH T PP
8 5/8"	24#		1446'	12 1/4		850 sx / 218 s		7,07	AMOUNT P	ULLED
5 1/2"	17#		6260'	7 7/8		1350 sx / 361				
					·		ON TO DIT			
	<u> </u>									
24.		INER RE	CORD SACKS CEMENT	SCREEN	25.	SIZE		JBING RECC		
			0.1010 02.1011	- SCREEN		2 7/8"		тн set 164'	PACKER	SET
						2 170	0.	104	 	
26. Perforation record	(interval, size, and	number)		<u> </u>	27 AC	ID SHOT EDACT	TIDE CEME	NE COLIEC	ZE ETC	
	· · · · · · · · · · · · · · · · · · ·	,			DI	EPTH INTERVAL	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
Tubb						5920-6104'	Acidized w/ 2932 gals HCL			
5920-40', 6010-20', 60	028-36', 6094-6104	i' 4", 2 JS	SPF - 96 holes				Frac'd w/ 15006 gals 50Q CO2 &			
							68,000# CR	4000		
								11818	10-	
					<u> </u>			4100	1.45	
					<u> </u>		//	A O	1.53	
				•	<u> </u>		12	•,,	12.	
					<u></u>		37	MAR	2003 121	
28.			· · · · · · · · · · · · · · · · · · ·				2.3	ξ	MED 19	
Date First Production				PRODUC			1	TTEGE.	he [3]	
1/20/	03		Principle Principle	i (Flowing, gas lift, nping - 1.5"	pumping - Si:	ze and type pump)	/ৃ	₩ ₩ ₩ ₩	Producing	
Date of Test	Hours Tested		Choke Size Prod'i		Oil - Bbl.	Gas - MCF	Water - Bb		Gas - Oil Ratio	
1/27/03	24		Test I	eriod	2	451	27	Sterri	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Flow Tubing Press.	Casing Pressure	Calculated 2	4- Oil - Bbl.	Gas - M	icf	Water - Bbi.		Oil C	Gravity - API - (Corr.)	
29. Disposition of Gas (Sold,	50# used for fuel, vented, etc	Hour Rate		L		<u> </u>			35.8	/
Sold	2 minute, 616	~					Apache C	Test Corporation	Witnessed By	/ /
30. List Attachments					*****		. spacific C	or por action		
Logs, C-104									*	\ \\Y
i nereby certify that the i	njormajion shown on bo	in sides of th	is form is true and complete t	o the best of my kno Printed	wledge and b	elief				1
Signature	fara (<u>adau</u>		Name Ka	ra Coda	у	Title Sr. E	Engineering	g Tech.	Date 3/17/03
	•									. —

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICA'	TE FORM	ATION TOPS	IN CONFORMAN	CE WITH G	EOGRAPHIC	AL SECTION OF	STATE
		Southeastern		······································		Northwestern	
T. Anhy			m a		T. Ojo Alamo	1701111770010111	T. Penn. "B"
T. Salt			T. Strawn		T. Kirtland-Fruit	land	T. Penn. "C"
B. Salt			T. Atoka		T. Pictured Cliffs	***************************************	T. Penn. "D"
T. Yates			T. Miss		T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian		T. Menefee		T. Madison
T. Queen			T. Silurian		T. Point Lookou		T. Elbert
T. Graybur	g		T. Montoya		T. Mancos		T. McCracken
T. San And	res		T. Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta		5010	T. McKee		Base Greenhorn		T. Granite
T. Paddock		5072	T. Ellenburger		T. Dakota		Т.
T. Blinebry		5320	T. Gr. Wash		T. Morrison	· · · · · · · · · · · · · · · · · · ·	т.
T. Tubb		5914	T. Delaware Sand	I	T. Todilto		т.
T. Drinkard		6155	T. Bone Springs		T. Entrada		Т.
T. Abo			T. Rustler		T. Wingate		т.
T. Wolfcam	φ		Т.		T. Chinle		т.
Т. Репл			Т		T. Permain		т.
T. Cisco (Be	ough C)		Т		T. Penn "A"		т.
			OIL OI	R GAS SANI	DS OR ZON	ES	
No. 1, from				No. 3, from	*************************		to
No. 2, from		*********************	to	No. 4, from			
			IMIFO	KIANI WA	TER SAND	S	
			vation to which water rose	in hole,			
No. 1, from	******************	*******************************	to	**************	***************	feet	
No. 2, from	********	*************************	to	***********************	************	feet	
No. 3, from		****	to		**********************	feet	***************************************
	ı	Thickness in	LITHOLOGY RECO	ORD (Attach	additional she	et if necessary)	7
From	То	Feet	Lithology	From	То	Thickness in Feet	Lithology
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