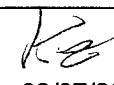


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37326		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name H CORRIGAN	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				8. Well No. 14	
2. Name of Operator Apache Corporation				9. Pool name or Wildcat PENROSE SKELLY; GRAYBURG (50350)	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224				4. Well Location Unit Letter A : 330 Feet From The North Line and 940 Feet From The East Line Section 4 Township 22S Range 37E NMPM Lea County	
10. Date Spudded 08/07/2005		11. Date T.D. Reached 08/12/2005		12. Date Compl. (Ready to Prod.) 08/23/2005	
13. Elevations (DF& RKB, RT, GR, etc.) 3446'		14. Elev. Casinghead		15. Total Depth 4650'	
16. Plug Back T.D. 4000' RBP		17. If Multiple Compl. How Many Zones? 4		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MG, SD/DSN				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		400'	
5-1/2"		17#		4650'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		325 sx / circ 5 sx		1200 sx / surface	
7-7/8"					
TUBING RECORD		PACKER SET		AMOUNT PULLED	
2-3/8"		3931'			
24. PERFORATION RECORD		25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		26. PRODUCTION	
San Andres 4028-38,53-60,67-78,4105-14,16-22 & 4126-36' 1 JSPF Grayburg 3708-12,78-82,3840-44 & 3908-12' 2 JSPF		DEPTH INTERVAL 4028 - 4136' 3708 - 3912' 3708 - 3912'		AMOUNT AND KIND MATERIAL USED 3000 gal 15% HCl NeFe 2X 2000 gal 15% HCl NeFe DxBx 46k gel with 100k# 20/40'sd	
Date First Production 08/23/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/06/2005		Hours Tested 24		Choke Size 57	
Flow Tubing Press. 24		Casing Pressure 180		Gas - MCF 276	
Calculated 24-Hour Rate 3158		Oil - Bbl. 36.7		Gas - Oil Ratio 36.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Apache Corporation	
30. List Attachments Logs, Deviation Report, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com		Date 09/07/2005			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2593'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2817'	T. Devonian	T. Menefee	T. Madison
T. Queen 3358'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3644'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3919'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1167'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary.)

From	To	Thickness In Feet	Lithology