

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06843
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name EUNICE KING			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____				
2. Name of Operator CHEVRON USA INC	8. Well No. 7			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG			
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 6/30/2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/11/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3447' GL	14. Elev. Csghead
15. Total Depth 8063'	16. Plug Back T.D. 4844'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3670'-3930' GRAYBURG				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL, PRIZM				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3001'	

26. Perforation record (interval, size, and number) 3670-77, 3683-90, 3696-3702, 3714-22, 3732-38, 3758-66, 3774-78, 3784-90, 3798-3806, 3812-18, 3823-29, 3836-44, 3850-54, 3866-72, 3883-91, 3899-3907, 3922-30'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3670-3930' AMOUNT AND KIND MATERIAL USED ACIDIZED W/3400 GALS 15% HCL SPOT 30 BBLS ACID - 17 STGS
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28. PRODUCTION							
Date First Production 8/25/2005	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 8-25-05	Hours tested 24 HRS	Choke Size 64"	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 440	Water - Bbl. 415	Gas - Oil Ratio
Flow Tubing Press. 300#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist	DATE 8/31/2005	Telephone No. 432-687-7375
TYPE OR PRINT NAME Denise Pinkerton			