DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

OIL CONSERVATION DIVISION
P.O. Box 2088

Submit to Appropriate District Offic 5 Copie

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

O. Box 2088,	Santa Fe, Ni		QUEST FO	OR ALLO	WABLE AND	TUA C	THORIZ/	ATIO	N TO TRANSPO	ORT	AMENDE	EDREPORT	
¹ Operator Name and Address									² OGRID Number				
CHEVRON USA INC 15 SMITH RD, MIDLAND, TX 79705									4323 Reason for Filing Code				
		10, 17, 79700								R	C		
30-0	Number 25-06843		⁷⁵ Pool Name PENROSE SKELLY GRAYBURG					G	⁶ Pool Code 50350				
2615 EUNIC							perty Name E KING			⁹ Well No. 7			
	e Location			Lot.ldn					Feet From The				
I or lot no. Section G 28		Township 21-S	Range 37-E	Feet From T 1980'						West Line EAST	County LEA		
11 Botton	n Hole Loc	cation			I		, ,		I will be a second to the seco		· ·		
Il or lot no. Section		Township	Range Lot.ldn Fee		Feet From T	From The North/Sou		1 Line	Feet From The	East/	st/West Line County		
Lse Code P Produci		g Method Code P	nod Code 14 Gas Connection Date 15			C-129 Permit Number			C-129 Effective Date 17 C-129 Expiration Date				
Oil and	Gas Trar		<u> </u>										
18 Transporter OGRID		¹⁹ Transporter Name and Address			20	²⁰ POD		O/G	POD ULSTR Location and Description			cation	
034053		PLAINS			07	0708710		0	G-28-21S-37E LEA COUNTY, NM				
024650		DYNEGY			2	2805917		G	G-28-21S-37E				
024650		DINEGI							LEA COUNTY, NM METER #161-161-113				
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									12.27	ک	2005 CP 2005	1017	
Produc	ed Water					<i>ii</i>			762/	F3	e incipie	2	
23	POD '08750				24	FOD U			· · · / /23	و ^ب ري -	000 1202618	. 389	
Well C	ompletion	Data								16.55	15026r8		
²⁵ Spud Date 6/30/2005			²⁶ Ready Date 7/11/2005			²⁷ Total Depth 8063'			²⁸ PBTD 4844'		²⁹ Perforations 3670-3930'		
30 HOLE SIZE			31 CASING & TUBING SIZ					PTH S	SET		33 SACKS CEMENT		
			NO CHANGE										
	•												
Well Te	est Data							***					
Well Test Data 34 Date New Oll 8/25/2005		1	35 Gas Delivery Date 8-25-05		36 Date of Test 8-25-05		37 Length of Test 24 HRS		³⁸ Tubing Pressure 300#		³⁹ Casing Pressure 100#		
Choke Size		0"	- Bbls. 45	ter - Bbls. 415	⁴³ Gas - MCF 440			44 AOF		⁴⁵ Test Method P			
Division have	been complie	es and regulations of with and that the best of my knowled	information give				proved l		CONSERVA	TION	DIVISIO	ON ·	
rinted Nam	e J De	nise Pinkerton)			Titl	e:		ום	FTDA	 		
	gulatory Sp	pecialist					proval D	ate:_	PETROLEUM ENGINEER SEP 1 3 2005				
	31/2005		Telepho		32-687-7375				} .	w cota,	Pitta Carettana _{Mar}		
If this is a cl	nange of opera	ator fill in the OGRI	D number and na	ame of the prev	ious operator								
	Previou	s Operator Sid	nature	Printe	d Name					Title		Date	