Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-36842 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE x FEE
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	Empanada 31 State
1. Type of Well: Oil Well Gas Well 🕱 Other	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Wildcat; Mississippian
Unit LetterO feet from the line and	1800 feet from the East line
Section 31 Township 12S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 4107 GR	<i>c</i> .)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE CASING TEST AND	
COMPLETION CEMENT JOB	
OTHER: OTHER: Campletic	e pertinent dates, including estimated date
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
7/07/05 TD @ 13350' TMD.	
7/09/05 Ran 307 jts 5 1/2", 17#, P-110 casing set @ 13350'.	
Cemented w/ 720 sx Interfill H, 11.5 ppg, cu.ft./sx lead s	lurry; 640 sx Super H, 13.0 ppg,
1.66 cu.ft./sx tail slurry. Rig released. 7/10/05 Ran temperature survey, TOC @ 6530'.	
7/13/05 MIRU completion rig.	
7/15/05 Perforate 12828'-12880', (028" hole), 116 holes.	
7/18/05 Acidized w/ 3500 gals 15% NEFE + 100 Bioseal ball sealers.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit SIGNATURE	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade tank has been/will be/constructed or closed according to NMOCD guidelines, a general permit SIGNATURE	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan ry Analyst DATE 9/8/05 Telephone No. 432 686 3689
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit SIGNATURETITLERegulator Type or print name Stan Wagner E-mail address:	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan ry Analyst DATE 9/8/05 Telephone No. 432 686 3689
grade tank has been/will be/constructed or closed according to NMOCD guidelines, a general permit SIGNATURE	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan <u>ry Analyst</u> DATE <u>9/8/05</u> Telephone No. 432 686 3689