Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources May 27, 2004 Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-36842 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🗷 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Empanada 31 State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well **x** Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 7377 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Wildcat; Mississippian 4. Well Location 660 South 1800 Unit Letter feet from the line and feet from the line Township **12S** Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4107 GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Pit Liner Thickness: _ Below-Grade Tank: Volume___ _bbls: Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALKERING CASING 🔲 PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. [PLUG AND **PABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION OTHER: X OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagrames proposed completion or recompletion. Turned to sales. 7/22/05 Shut in for pressure build up. 7/28/05 8/10/05 Returned to sales. 8/18/05 MIRU for additional well work. Reperforate 12828'-12880', (.43" hole), 29 holes. 8/20/05 8/25/05 Frac w/ 2500 bbls fresh water, 80.5 bbls 15% Spearhead HCL acid, 43,226 # 100 mesh sand & 30/50 interprop. 8/28/05 RIH w/ 2 3/8" tubing and packer set at 12760'. Turned to sales. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will/b9 constructed on closed according to NMOCD guidelines ______, a general permit ______or an (attached) alternative OCD-approved plan _____ SIGNATURE JOHN TITLE_ Regulatory Analyst E-mail address Type or print name Stan Wagner RIGINAL SIGNED BY Telephone No. 432 686 3689 PAUL F. KAUTZ For State Use Only PETROLEUM ENGINEER SEP 1 3 2005 APPROVED BY_

TITLE

Conditions of Approval, if any:

DATE