Submit To Appropriate State Lease - 6 copies	it To Appropriate District Office State of New Mexico								Form C-105				
Fee Lease - 5 copies District I	Lease - 5 copies Energy, Minerals and Natural Resources						-	Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., H	1625 N. French Dr., Hobbs, NM 88240								025-36952				
1301 W. Grand Avenu	District II 301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division					ı	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410			0 South St. Fra				L	STATE X FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							ı	State Oil & Gas Lease No. E-5898					
			MPLI	TION REPOR	RT AI	ND L	.OG	34 12 21					
la. Type of Well: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER							_	7. Lease Name of	or Unit Ag	reement Na	me		
b. Type of Completion:  NEW M WORK DEEPEN PLUG DIFF.							Bell Lake Unit						
WELL OVER BACK RESVR. ☐ OTHER  2. Name of Operator								8. Well No.					
Kaiser-Francis Oil Company							21						
3. Address of Opera		Loompany						+	9. Pool name or	Wildcat			
P O Bo	x 21468,	Tulsa. OK	741	21-1468					S. Bell Lake (Delaware)				
4. Well Location	21400,	rursa, on	, , , ,	21 1400						,	`		
Unit Letter	F : 2	310 Feet Fro	om The_	North	1	Line ar	nd2	231	O Fee	From The	. We	stLine	
Section	6	Townsh	p	24S Range 34E					IMPM		Lea	County	
10. Date Spudded 3/5/05	3/20/0	eached 12.	Date Con 6/2	npl. (Ready to Prod.) 20/05	- 1		3609	GR		etc.)		Casinghead —	
15. Total Depth				Multiple Compl. How nes?	Many		8. Interva		Rotary Tools		Cable T	ools	
8900	88			_		1	Jillied By		Х				
19. Producing Inter		_	ttom, Na	me 8304-8338	De	1awa	ıre				ectional Su No	rvey Made	
21. Type Electric and Other Logs Run TMDL								22. Was Well Cored No					
23.				SING RECOR				trin			·		
CASING SIZE	E WEIG	HT LB./FT.		DEPTH SET			SIZE		CEMENTING			MOUNT PULLED	
8 5/8 5 1/2		24 17				12 1/4 7 7/8		600 sxs 450 sxs		1 E 5 5	-0 <del>-</del> 0-		
J 1/2		1/	8871			1 110			430 8AS 4				
												. 🔉	
											1 5	<b>6</b>	
24.	l mas		LIN	ER RECORD	Lagn			25.			ECORD		
None	TOP	воттом		SACKS CEMENT	SCR	EEN		SIZ				PACKER SET None	
None					<del> </del>				2 110	\**\	<del></del>	None	
26. Perforation re	ecord (interval, siz	e, and number)		<del> </del>					ACTURE, CEN				
		_					TERVAL		AMOUNT AND KIND MATERIAL USED  1500 g. 7½% FE + 2500 g. 2% KCL				
8304 - 8	8338 (18 ł	oles)	8304 –			- 8338	<u> </u>	3004 g. WFG + 28000 g. De					
									+ 61700# 20/40 sand				
28				PRO	DII	CTI	ON		1 02/00/				
28   PRODUCTION     Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pum								)	Well Status (	Prod. or S	hut-in)		
$6/27/05$ Pumping $(2\frac{1}{2} \times 1 \ 3/$									Producing				
Date of Test	Hours Tested	Choke Siz		Prod'n For		- Bbl		Gas	s - MCF	Water - 1	ВЫ.	Gas - Oil Ratio	
7/14/05	24	_		Test Period		36			113	1	.00	3139	
Flow Tubing	Casing Pressure	4		Oil - Bbl.	٠	Gas - N	1CF	٠	Water - Bbl.	Oil	Gravity - A	PI - (Corr.)	
Press.	- Hour Rate 36		36		113		100 39.		9.				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By													
30. List Attachments													
C-104, logs  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Cita	n al	kenb	w	Printed Charl	otte	<b>e</b> .	Tr:-	ıl.	Technica			Data = :	
Signature  E-mail Address	Charlo	v@KFOC.n		Name Van Val	kent Phor				Coordina 491-4314	tor		Date 7/27/05	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand 5132	T.Todilto	T				
T. Drinkard	T. Bone Springs Lime 8670	T. Entrada	T.				
T. Abo	T.Brushy Canyon 8020	T. Wingate	T.				
T. Wolfcamp	T.Bell Lake Sd 8190	T. Chinle	T.				
T. Penn	Т.	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				

No. 1, from	8304 <sub>t</sub>	o8338	No. 3. from	SANDS OR ZONES		
No. 2, from	t	0	No. 4, from	to		
		IMPORTA	ANT WATER SANDS			
Include data or	n rate of water inflov	v and elevation to which	n water rose in hole.			
No. 1, from		toto	feet			
No. 2, from		toto	feet			
No. 3, from		to	feet			
			RD (Attach additional sheet is			

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
5132 8020 8190 8670			Delaware Brushy Canyon Bell Lake Sand Bone Springs Lime				
	·						