DISTRICT I

DISTRICT II

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back

Submit to appropriate District Office

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION PO BOX 2088

State Lease - 6 Copies Fee Lease - 5 Copies

DISTRICT III

000 Rio Braz	os Rd., Aztec	c, NM 87410		5	Santa Fe, NM	87504-208	88				
DISTRICT IV 2040 South Pa		Re, NM 8750:								AM	ENDED REPORT
APPLI	CATIO	N FOR P	ERMIT	TO DI	RILL, RE-E	NTER, D	EEF	PEN, PLUG	BACK	OR A	DD A ZONE
		O ₂	perator Name	and Addre	ss				² OGI	UD Number	
		Yates Po				025575					
			outh Fo				³ API Number				
		Artesia	, New M	exico				30- <i>005</i>	- 10 á	239	
	operty Code				⁵ Property Na			⁶ Well No.			
2	2552 -3,	2480		State BD SWD						1	
					⁷ Surface	e Locatio	n				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		est Line	County
М	2	8S	31E		660'	South		660'		est	Chaves
		8 Pro	posed I	Bottom	Hole Loca	tion If D	oiffe	rent From	Surfa	ce	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est Line	County
$\overline{}$		9 Propose	ed Pool 1					¹⁰ Pro	posed Pool	2	
Sie	te '	San A	ndres	€.4	557						
	ノ									TS -	
	Type Code	12	Well Type C	ode	13 Cable/						
	E	17	Proposed De	<u>/</u>	R 18 Form				4351' 20 Spud Date		
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	IV	<u></u>	21)wan aa				1	su j		NOAF
77.1	g: I	0			ed Casing				· C	F.	timeted TOC
Hole		Casing			g weight/feet 24#				Cement		In Place
12 1 7 7		8 5/8 5 1/2		15.5#		4125'		150 800		Circulate	
					0.0%			"			
									02/22:	3205	
											7.5
22 Describe t	he proposed	program If t	his applicati	on is to D	FEPEN or PLUG	RACK give t	he dat:	a on the present	nroductive	zone and n	roposed new productiv
					onal sheets if nec		ne dau	/ *~`	produce Ci	20110 and p	
Describe une	, c.c., car pr	ovenmen preg.	,,.	ou access	VII.4.1 VII.4 VII. II. II.4.1	,		650		1920	(3)
								141516	· 三约	3,	3
								(0)	~ Secto	مک	3/
SEE F	PAGE 2,	ATTACHE	ED FOR	PROP	DSED PROC	SRAM.		/ "C".		، اد	/ I
Admin	istrative	order SW	D-870.		Pormit	Fxnires	1 Y	ear From	Appro	\ 8 \ (8 \ (` '
					Dat	e Unles	יש כ				
					Dai		18	e-Entr)	1		
	ertify that the ge and belief.		en above is t	rue and con	plete to the best o	OIL CONSERVATION DIVISION					
Signature:	Dot	Va	0 -			Approved by:					
n	7 UL	Perez	-			Tid.		un f	<u>e e e e e</u>		
Printed name						Title:	JUN	1 7 2000			
	Regulate	ory Agent	Dhor :-			Approval Date: Lypration Date:					
Date:	06/12/03	,	Phone:	05) 740	4474	Conditions of Approval					
	5	-1471	Attached								

Form C-102

Energy, Minerals & Natural Resources Department

Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505

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District IV										_		
1220 S. St. Francis	Dr., Santa I	Fe, NM 87505							L	_ A№	TENDED REPORT	
		WE	ELL LO	OCATIO:	N AND	ACR	EAGE DEDIC	CATION PLA	T			
1	API Number			² Pool Code	9		<i>a</i> ·	³ Pool Na	me			
30-00	05-1	10239	5	648	² 5	<i>C</i> .	lete	San An	dres	Eas	st-	
4 Property		· · · · · · · · · · · · · · · · · · ·			⁵ Pro	operty]	Name /			6	Weil Number	
3248	0				STAT	E BD	SWD				1	
⁷ OGRID	No.				8 Op	erator	Name				⁹ Elevation	
02557	'5		Yates Petroleum Corporation							4351'		
					10 Sur	face	Location	·				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/W	est line	County	
M	2	88	31E		660		South	660	We	est	Chaves	
			¹¹ Bo	ottom Ho	le Locat	ion I	f Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/W	est line	County	
12 Dedicated Acre	s ¹³ Joint o	r Infili 14 Con	solidation	Code 15 O	rder No.							
40	'											
	•			•								
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDA	<u>RD UNII HAS BEEN APPROV</u>	
16		17 OPERATOR CERTIFICATION I hereby certify that the information contained
		herein is true and complete to the best of my
		knowledge and belief
		Pat Peren
		Signature &
		Pat Perez
		Printed Name
		Regulatory Agent
		Title
		6/12/2003
		Date
		18 SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on
		this plat was plotted from field notes of actual
		surveys made by me or under my supervision, and
		that the same is true and correct to the best of my
		belief.
//		REFER TO ORIGINAL PLAT
, l		Date of Survey
1 k		Signature and Seal of Professional Surveyor:
660'		
ł Y		
.099		•
[©] //		Certificate Number

NEV XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1/2 Supersedes C-128 Effective 1-1-65

				All diete	nces must be f	rom the out	er boundaries o	the Section	1. UFF	ICE O. C. A		
Operator		LANT	IC REFINI	ING COMP	AKY	Lease	STATE	"BD" NO	V 29 8 n	Well	No.	I
Unit Let	lter	Section		Township	8 South	Roma		County	Chav	3 AM 18 65		<u> </u>
	Cootage Loc	ution a			O DOUGH		JI Das v	_1	Citato	es		
	660	leet	from the	Wes	t line and	y - 1 1 1	660 1	et from the	So	uth line		
Ground 1	Level Elev.	j	Producing For	mation Indres		Pool	Explorate	O. TOTAL	ů E	Dedicated /		
1 (Dutling the	e ecr				all by co	lored pencil			<u> </u>	40	Acres
2. I	If more th	an or id roy	e lease is alty).	dedicated	to the wel	l, outline	eeach and id	entify the	ownership	thereof (bot	hast	_
		ommu	nitization, u	nitization	vaership is , force-pooli 'yes;" type a	ng. etc?	dation	, have the	interests o	f all owner	s been	consoli-
I t	f answer i his form if	is "n f nece	o," list the	owners an	d tract desc	riptions	which have a	ictually be	en consolid	ated. (Use	revers	se side of
ſ	digwolla of	ole wi	ll be assign	or until a	non-standar	interest d unit, el	s have been liminating su	consolida ch interes	ted (by con ts, has bee	nmunitization approved	on, un by the	itization, Commis-
				R-31-E					<u> </u>			
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			! ! ! !	"	•	·	 	,	shown on notes of under my is true	certify that this plat was actual survey supervision, and correct h a and belief.	plotted ys made and tha	from field by me or t the same
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	999		l <u>1 </u>	State	иBDи		 	-]	Rai	Vale	-L	grander and a
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YATES PETROLEUM CORPORATION

Re-entry Procedure State "BD" SWD #1 Drilling Prognosis Page 2

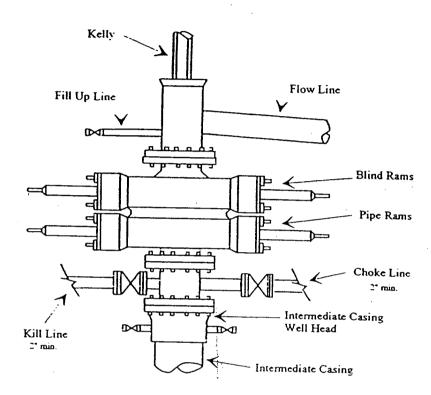
This well was originally drilled by Atlantic Refining Company as the State "BD" #1 on 12/4/65 and was plugged and abandoned on 12/15/65. Yates Petroleum Corporation proposes to re-enter this well with a pulling unit to drill out the cement plugs in the 8 5/8" surface casing and the 7 7/8" open hole down to the TD of 4,125'. New open hole logs will be run to TD then a new string of 5 ½" casing will be run to the TD and the casing will be cemented back to at least 3,000' from surface. The casing could be cemented back to the surface, if this was a requirement of the NMOCD for using this well as a SWD well. The mud that will be used is 9.5-9.7 ppg brine water with a 55-70 cp viscosity.

The well will be completed with a pulling unit will have perforations in the San Andres zone from 3,900' to 4,100' for the injection interval.



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

