

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div. Dist. 2 Hobbs
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM53889

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FNL and 1980'FWL of Section 12-T8S-R31E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Champlin SWD #1

9. API Well No.

30-005-20878

10. Field and Pool, or Exploratory Area

SWD - San Andres

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Notify the NMOCD and the BLM at least 24 hrs before starting the work. Load the hole with 40 +/- bbls of 2% KCL water.
2. RIH with a 4-1/2" cement retainer and set at 3640'. RIH with a cement stinger on a string of 2-3/8" tubing and sting into the retainer at 3640' then pump 2% KCL water at a 2-3 BPM rate through the retainer to make sure the cement can be pumped below the retainer, then squeeze 75 +/- sx cement below the retainer to squeeze off the collapsed casing and the injection perforations in the San Andres then pull out of the retainer and circulate the hole with 10.0 ppg mud with 25#/bbl of gel in the mud then spot 25 sx cement on top of the retainer then POOH with the tubing and the stinger.
3. Perforate with 4 holes at 2100' then RIH with a packer on the tubing to 2050' and squeeze 50 sx cement behind the casing to cover the salt section, then POOH with the tubing. Perforate with 4 holes at 1732' then RIH with a packer on the tubing to 1682' and squeeze 50 sx cement behind the casing to cover the base of the 8-5/8" casing then POOH with the tubing. Perforate with 4 holes at 100' then RIH with a packer on the tubing to 50' and squeeze with 50 sx cement behind the casing to the surface then POOH with the tubing. Spot 5 sx cement in the casing at surface.
4. ND the BOP and remove the wellhead and install a dry-hole marker and clean up the location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title **Regulatory Compliance Supervisor**

Signature

Tina Huerta

Date **June 4, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PE

Title

PE

Date

6/10/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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