Submit 3 Copies to Appropriate				
District Office			Revised 1-1-89	
	OIL CONSERVATION	DIVISION		
DISTRICT I	2040 Pacheco St.	Difficient	WELL API NO	
P.O. Box 1980, Hobbs, NM 88240	30-025-00105			
			5. Indicate Type of Lease	
DISTRICT II P.O. Drawer DD, Artesia, NM 8882	10		6. State Oil & Gas Lease No.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410			
· · ·	Y NOTICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name	
	M FOR PROPOSALS TO DRILL OR TO DE			
DIFFERENT	RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	ERMIT"		
1. Type of Well:	State EC C			
OIL	GAS			
	WELL	OTHER	R Wall No	
2. Name of Operator	PALADIN ENERGY CO	RP.	8. Well No. 2	
3. Address of Operator	10290 Monroe Drive, Suite 301, Dallas, TX 75229		9. Pool name or Wildcat	
		, 501, Danas, 17, 75225	Caprock; Wolfcamp, East	
4 Well Location				
Unit Letter B	: 660 Feet From The Nort	h Line and 1980	_ Feet from The _ East _ Line	
Section 11		12-S Range 32-E	NMPM Lea Cou	
	Elevation (Sho	w whether DF,RKB, RT, GR, etc)		
	heck Appropriate Box to Ind	4361' DF	apart. Or Other Date	
	INTENTION TO:	· · ·	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRL			
PULL OR ALTER CASING	CSG TST & CM			
OTHER		OTHER	Added Perfs & Acidized X	
12. Describe Proposed or Comp	bleted Operations (Clearly state all pertine	ent details, and give pertinent date	, including estimated	
date of starting any propose	d work) SEE DUILE 1103		-	
	-			
3/13-20/03 MI & RU, NU BO	DP. Found tight spot @6183', cut		al cutter. TOH w/ tbg. TIH w/3 7/8"	
3/13-20/03 MI & RU, NU BO overshot, 1 jt 2-3/8" tbg, 4-3	DP. Found tight spot @6183', cut 3/4" string mill, 6 3-1/2" drill collars	s, jars, tbg. Caught fish at 10	875'. TOH w/tbg, tools, overshot,	
3/13-20/03 MI & RU, NU Bo overshot, 1 jt 2-3/8" tbg, 4-3 TAC, SN & mud anchor. R	DP. Found tight spot @6183', cut 3/4" string mill, 6 3-1/2" drill collars U wire line, perf'd w/4" hollow carri	s, jars, tbg. Caught fish at 10 ier gun from 8336 to 83'. RU	9875'. TOH w/tbg, tools, overshot, tbg tstrs, tst'd all tbg to 7000#.	
3/13-20/03 MI & RU, NU BO overshot, 1 jt 2-3/8" tbg, 4-3 TAC, SN & mud anchor. R All tst'd good. TIH w/ 5-1/2	DP. Found tight spot @6183', cut 8/4" string mill, 6 3-1/2" drill collars U wire line, perf'd w/4" hollow carr " BP, 2-3/8"X5-1/15" HD packer &	s, jars, tbg. Caught fish at 10 ier gun from 8336 to 83'. RU 272 jts 2-3/8" tbg. Set plug (875'. TOH w/tbg, tools, overshot, tbg tstrs, tst'd all tbg to 7000#. @ 8450', set packer at 8400', Tst'd	
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	STATE OF NEW	MEXICO				
Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural F	Form C-103 Revised 1-1-89				
District Office						
DIOTRIOT		DIVISION				
DISTRICT P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St. Santa Fe. NM 8750	5	WELL API NO	0-025-00105		
F.O. BOX 1900, 110005, 1414 00240	Santa re, nin 0750	•	5. Indicate Type of Lea			
DISTRICT II			STATE X	FEE		
P.O. Drawer DD. Artesia, NM 88821	10		6. State Oil & Gas Lea			
	-					
DISTRICT III						
1000 Rio Brazos Rd., Aztec, NM 874						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State EC C			
1. Type of Well:	GAS					
	WELL	OTHER				
2. Name of Operator			8. Well No.			
	PALADIN ENERGY CO	RP.		2		
3. Address of Operator	10290 Monroe Drive, Suite	e 301, Dallas, TX 75229	9. Pool name or Wild Caprock; W	_{cat} olfcamp, East		
4 Well Location		· · · · · · · · · · · · · · · · · · ·				
Unit Letter B	: 660 Feet From The North	hLine and 1980	Feet from The	East Line		
Section 11		12-S Range 32-E wwhether DF,RKB, RT, GR, etc	NMPM	Lea County		
	Elevation (Sho	WWINELIEI DF, KKB, KI, GK, elc	/			
C.	heck Appropriate Box to Indi	icate Nature of Notice	Penort Or Other [lata		
	INTENTION TO:	1 .	SUBSEQUENT R			
PERFORM REMEDIAL WORK	PLUG AND ABANDO					
TEMPORARILY ABANDON	CHANGE PLANS			&A		
PULL OR ALTER CASING						
OTHER		OTHER	Added Perfs & Acid	lized X		
date of starting any proposed	leted Operations (Clearly state all pertine work) SEE RULE 1103	ent details, and give pertinent date	e, including estimated			
CONTINUED						
3/21/03 Released packer & TIH w/ tbg. Caught bridge plug and released plug. TOH w/tbg, packer & BP. TIH w/ 2-3/8" SN,						
	-1/15" TAC and 270 jts 2-3/8" tbg.					
	pump, 10 1-1/2" K-bars, 244 3/4"					
			riding wear on.			
Daily Production before wor	kover: 3 BOD 39 MCFD 0 B	WD				
Daily Production after work						
Daily Froduction after work	over: 43 BOD 182 MCFD 0 B	VVD				
I have be an affect to a second se						
i nereby certity that the information a	bove is true and complete to the best of my k	nowledge and belief.				
	VILLE TREETES TITLE		A	00110100		
SIGNATURE		Mgr, Corporate	SUPPOR DATE	06/10/03		
Ann We	stberry					
TYPE OR PRINT NAME			TELEPHONE NUMB	ER 214-654-0132 X4		
(This space for State Use)						
APPROVED BY	TITLE		DATE			
CONDITIONS OF APPROVAL, IF AM	IY :					

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