

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO
30-025-00105

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EC C

8. Well No.
2

9. Pool name or Wildcat
Caprock; Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
PALADIN ENERGY CORP.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, TX 75229

4 Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet from The East Line
Section 11 Township 12-S Range 32-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc)
4361' DF

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRUG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER ☐

SUBSEQUENT REPORT OF:

ALTRG CSG ☐

P&A ☐

Added Perfs & Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

3/13-20/03 MI & RU, NU BOP. Found tight spot @6183', cut tubing @ 8355' with chemical cutter. TOH w/ tbg. TIH w/3 7/8" overshot, 1 jt 2-3/8" tbg, 4-3/4" string mill, 6 3-1/2" drill collars, jars, tbg. Caught fish at 10875'. TOH w/tbg, tools, overshot, TAC, SN & mud anchor. RU wire line, perf'd w/4" hollow carrier gun from 8336 to 83'. RU tbg tstrs, tst'd all tbg to 7000#. All tst'd good. TIH w/ 5-1/2" BP, 2-3/8"X5-1/15" HD packer & 272 jts 2-3/8" tbg. Set plug @ 8450', set packer at 8400'. Tst'd plug to 1000#. Tst'd OK. TOH w/tbg, set packer @8200'. RU to acidize. Pmp'd 3000 gal 15% HCL acid, 75 ball sealers & 33 bls 2% KCL wtr for flush. Pump rate of 3.5 bls per min @ 3021#. With acid on formation pressure decreased to 2400#, increased rate to 4.5 bls per min. Had little ball action. Pressure decreased to 960# on flush. ISIP 0#. SD 1 hour. Tagged fluid @ 4200'. Made 4 runs in 2 hrs, recovered 28 bls wtr. TLTR 97 bls. Shut well in. Tbg shut in for 12 hrs, pressure 200#. Open well to test tank, pressure went to 0# in 6 min. RU swab, tagged fluid @ 4600'. Recovered 1 bl oil & 2 bls wtr. 2nd run pull from SN recovered 1.5 bls wtr. Made 2 runs from SN recovered total 3 bls wtr, had good gas blow. HU flow line to tank battery.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Westberry

TITLE

Mgr, Corporate Support

DATE

06/10/02

TYPE OR PRINT NAME

(This space for State Use)

TELEPHONE NUMBER 214-654-0132 X4

APPROVED BY

Gary W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 17 2003

CONDITIONS OF APPROVAL, IF ANY:

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9. Pool name or Wildcat	Caprock; Wolfcamp, East

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TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
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PLUG AND ABANDON ☐
CHANGE PLANS ☐

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REMEDIAL WORK ☐
COMMENCE DRLG OPNS. ☐
CSG TST & CMT JOB ☐
OTHER ☐ Added Perfs & Acidized ☒

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CONTINUED

3/21/03 Released packer & TIH w/ tbg. Caught bridge plug and released plug. TOH w/tbg, packer & BP. TIH w/ 2-3/8" SN, 50 jts 2-3/8" tbg, 2-3/8" X5-1/15" TAC and 270 jts 2-3/8" tbg. Set TAC @ 8303' w/12,000# tension, SN @ 9840'. TIH w/2"X1-1/4"X20X24' RHMh pump, 10 1-1/2" K-bars, 244 3/4" rods and 1-1/2" polish rod. Hung well on.

Daily Production before workover: 3 BOD 39 MCFD 0 BWD

Daily Production after workover: 43 BOD 182 MCFD 0 BWD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Westberry
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Mgr, Corporate Support

DATE

06/10/03

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