

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO  
30-025-01047

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. E. Mathers A

8. Well No.  
1

9. Pool name or Wildcat  
Bagley, Lower Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
PALADIN ENERGY CORP.

3. Address of Operator  
1290 Monroe Drive, Suite 301, Dallas, Texas 75229

4 Well Location  
Unit Letter B : 660 Feet From The North Line a 1980 Feet from The East Line  
Section 3 Township 12-S Range 33-E NMPM Lea County  
Elevation (Show whether DF, RKB, RT, GR, etc)  
4257' DF

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRLG OPNS. ☐  
CSG TST & CMT JOB ☐  
OTHER ☒ added perms to Penn

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

2/27/03-3/3/03 MI & RU well service unit. NU BOP. TOH w/rods, pump, TAC, SN & mud anchor. RU & logged from 8970' to 8550', correlated to 7/24/98 Computalog. Perf'd from 8490-46', 8898-8906', 8776-90', 8624-40', 8601-14', 8526-40', 2 SPF, all shots fired good. Total 136 holes. Tst'd all tbg to 7000#. TIH/w RBP, 2-3/8"X5-1/2" packer & 278 jts 2-3/8" tbg, set plug 8960', tst'd to 500#, tst'd OK. Set packer @ 8431', loaded csg w/100 bls KCL wtr. RU swab, made 4 runs, ending fluid level at 4200'. Swabbed to SN, SD 1 hr, had no flow.

03/04/2003 RU to acidize, released packer. Spotted 500 gals 15% HCL acid & 40 bls KCL wtr across perms. TOH/w tbg, set packer & loaded csg w/20 bls KCL wtr. Pressured to 500#. Pumped 3000 gals 15% HCL acid & 150 ball sealers w/200 bls flush. Swabbed to SN.

3/5/03-3/10/03 Could not catch BP, TIH/w 4.5 impression block. Found pin looking up. TIH/w 4-11/16" overshot & tbg. Tagged fish. TOH/w tbg, overshot & fish. TIH/w retrieving tool & tbg. Released BP, TOH/w tbg & plug. TIH/w 2-3/8"X5-1/2" packer & 200 jts 2-3/8" tbg.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Westberry TITLE Mgr, Corporate Support DATE 06/10/03

TYPE OR PRINT NAME Ann Westberry TELEPHONE NUMBER 214-654-0132 X4

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF NURSE DATE JUN 17 2003

CONDITIONS OF APPROVAL, IF ANY:

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CONTINUED

03/11/03 TIH/w 110 jts tbg, set packer @ 9650'. RU to acidize, pumped 1500 gals 15% HCL acide & 55 bls 8.9# brine flush Pumped at a rate of 4.9 bls per min @ 2975#. Released packer, TOHw/tbg. Set packer @ 9660'. Pumped 1500 gal 15% HCL acid & 60 bls 8.9# brine @ 4.8 bls per min @ 110# pressure. Released packer & TOH/w tbg & packer. TIH/w 2-3/8" mud anchor, 3' perf sub, SN, 26 jts 2-3/8" tbg, TAC & 266 jts 2-3/8" tbg. Set TAC @ 8278", SN @ 9087'. EOT @ 9111'. 3/12/03 TIH/w 2X1-1/4"X20"X22"X24'. RHBC pump, 75 plain rods, 45 guided rods, 100 7/8" rods, 1-1/2" polish rods. Hung well on & resumed production.

Daily Production Before Workover: 3 BOD, 69 MCFD, 0 BWPD  
Daily Production After Workover: 4 BOD, 70 MCFD, 33 BWPD

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(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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