Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-01515

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Leamex

1. Type of Well: Oil Well [X] Gas Well [ ] Other

2. Name of Operator: ConocoPhillips Company

8. Well No. 6

3. Address of Operator: 4001 Penbrook St. Odessa TX 79762

9. Pool name or Wildcat: Leamex (Penn)

4. Well Location

Unit Letter L : 1910 feet from the South line and 730 feet from the West line

Section 23 Township 17-S Range 33-E NMPM County Lea

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4159' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOBS	[ ]		
OTHER: Acidize Existing Penn Perforations			[X]	OTHER:			[ ]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1.MIRU DDU. POOH w/ rods and pump. ND wellhead and NU shop tested, Class 1 BOP and environmental tray.
2.Lower 2 3/8" & 2 7/8" tubing, tag fill, and TOOH w/ tubing. Visually inspect tubing while pulling. If condition is good, tubing may be used as workstring. If not, lay down tubing and PU workstring.
3.If fill is above 11,355', TIH w/ bit and bailer on tubing. CO to 11,368'+/-. TOOH w/ bit, bailer and tubing and obtain fill sample. Check fill sample for calcium sulfate scale.
4.TIH w/ casing scraper to 11,260'+/-. TOOH w/ casing scraper.
5.PU and TIH with 5 1/2" treating packer on workstring. Test for casing leak while GIH.
6.If casing leak is discovered, TOOH w/ packer and TIH w/ packer and RBP. Isolate casing leak and perform pump-in test. Obtain injection rate and pressure for cement squeeze design. Depending on condition of casing, perform cement squeeze as per service company recommendation or temporarily abandon well.
7.If no casing leak is discovered, test workstring to 6,500 psig while GIH. Set packer at 11,250'+/-.
8.MIRU pump truck. Pump 10 bbl xylene followed by 15 BW down tubing. SION. Swab back load.

Continued on back**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Assistant DATE 06/09/2003

Type or print name Alva Franco Telephone No. (432)368-1665

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 17 2003

Conditions of approval, if any:

Continued: Leamex #6

9.MIRU pump truck. Test all surface lines to 6,500 psig. Acidize Penn perfs 11,284-11,294' and 11,316-11,352' w/ 4,500 gallons of 20% HCl using 2,000# of rock salt in 3 stages @ 4-5 BPM and max pressure of 6,000 psig as follows:

a) Pump 1,500 gallons of 20% HCl.
b) Pump 1,000 gallons of 10 ppg gelled brine containing 1,000# rock salt.
c) Pump 1,500 gallons of 20% HCl.
d) Pump 1,000 gallons of 10 ppg gelled brine containing 1,000# rock salt.
e) Pump 1,500 gallons of 20% HCl.
f) Flush with 2,100 gallons of fresh water with 2 gal/1,000 L-64.
g) Record ISIP, 5, 10, & 15 minute SI pressures.

10.RDMO pump truck. Flow back well until it dies. RU swab equipment and swab acid water. RD swab equipment.
11. Release packer. TOOH w/ workstring and packer.
12. TIH with 2 3/8" & 2 7/8" production tubing.
13. ND BOP and NU WH. RIH with pump and rods.
14. Hang well on. RDMO DDU and return well to production