

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02234
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2146
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	80
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4001' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-03: MIRU. SET FRAC TANKS.

1-14-03: RU FLOWLINE TO FRAC TANKS. PUMP 1500 GALS ZYLENE DN CSG.

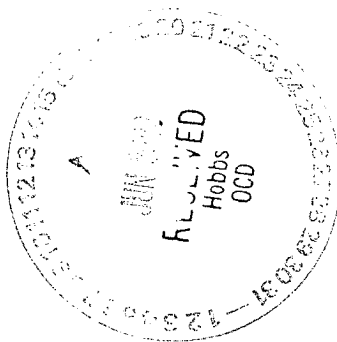
1-15-03: TOH W/TBG. LD SUB PUMP. TIH W/BIT & TBG TO 1816'.

1-16-03: LOWER BIT TO TAG @ 4692'. HAD 26' FILL. TIH W/PKR & SET @ 4283'. PMP 80 BBLS PKR FLUID DN CSG.

1-17-03: ACIDIZE PERFS 4337-4647 W/4000 GALS 15% DAD ACID MIXED W/800 GALS ZYLENE.

1-20-03: RU SWAB. RIG DOWN REV UNIT. OPEN WELL TO FRAC TANKS. LEFT WELL FLOWING. CHEMICAL SQUEEZE. PMP 5 BBLS FRESH WATER & 5 DRUMS 756 MIXED IN 60 BBLS FRESH WATER & 50 BBLS W/30 GALS ALFA 160 & TW 4273.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/12/2003  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Ray W. Wink  
CONDITIONS OF APPROVAL, IF ANY: TITLE

**OC FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE

JUN 17 2003