

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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|---|--|
| WELL API NO. | 3002502250 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | 857948 |
| 7. Lease Name or Unit Agreement Name | VACUUM GRAYBURG SAN ANDRES UT |
| 8. Well No. | 55 |
| 9. Pool Name or Wildcat | VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | |

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|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS. | |
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH ROAD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ROD PART - ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-03: MIRU. TRIED TO REL TAC. STUCK.
1-21-03: PMP 110 BBLS 10# BRINE WATER DN CSG. WELL STARTED TO FLOW.MIRU REV UNIT. SET SWAB TANK.
1-22-03: PU NEW BIT TO 3267'.
1-23-03: PU TBG TO TAG @ 4550. KNOCK BRIDGE OUT. PU TP, PKR, SN & TBG TO 4672'. PKR SET @ 3977'. SPOT 500 GALS CONVERTOR & FLUSH W/30 BFW. TEST CSG TO 500 PSI.
1-24-03: ACIDIZED W/3000 GALS 15% NEFE & 45 BFW.
1-27-03: REL PKR. PMP 30 BBLS 10# BRINE WTR DN TBG. LD PKR. TIH W/2 7/8" TBG.
1-28-03: PU MJ, PERF SUB, SN, TBG, & SAC.
1-29-03: SET TAC. TIH W/RDS. PMP DN FLOWLINE W/REV UNIT. TEST TO 100 PSI. LEAK 100 YARDS FROM WH.
1-30-03: HANG WELL ON & TEST TO 500 PSI. OK. RIG DOWN.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/12/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hayward W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

DeSoto/Nichols 12-93 ver 1.0 2003