Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-025-02268 5. Indicate Type of Lease
S11 South First, Artesia, NW 872102040 South PachecoDistrict III2040 South Pacheco1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505	STATE X FEE
District IV	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	B-3011
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well:	Vacuum Grayburg San Andres Unit
Oil Well 🖾 Gas Well 🗌 Other	0. 11/11/1
2. Name of Operator	8. Well No. 37
Chevron U.S.A. Inc. 3. Address of Operator	9. Pool name or Wildcat
15 Smith Road - Midland, Texas 79705	Vacuum Grayburg San Andres
4. Well Location	
Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and	1980 feet from the West line
Section2Township188Range34E10. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
10. Elevatori (Snow whether DA, TAD, AT, OA, etc. 4028 ' DF	
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	NG OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING IN MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: OTHER: Failure;	rod part; chemical squeeze
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
05-20-03 Rig up; TOH w/rods. 05-21-03 TOH w/2-7/8" tbg. FU 4-3/4" bit. 05-22-03 TIH w/bit and tag @ 4685'. Clean out to 4701' w/bailer. TOH w/bit. TIH w/5-1/2" pkr and 2-7/8" tbg. Set pkr @ 4059'. 05-02-02 Of a set pkr @ 4059'.	
05-23-03 Chemical squeeze. Scanalog 2-7/8" tbg. TIH w/prod tbg. 05-27-03 TIH w/rods. Return well to production. FINAL REPORT.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief	
SIGNATURE JULIA Skimmer TITLE Regulatory Speci	DATE 06-10-03
Type or print name Laura Skinner	Telephone No. 432-687-7355
(This space for State use) APPROVED BY Any William C FIELD REPRESENTATIVE II/STAFF	MANAGER
APPROVED BY Same Will with OC FIELD REPRESENTATION	DAJEN 1 17 2000
Conditions of approval, if any:	DAJ <u>EN 1 7 2009</u>