

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-0530  
-30-025-30857-00-00

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2897

7. Lease Name or Unit Agreement Name:  
State P

8. Well No.  
#5

9. Pool name or Wildcat  
Paddock

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐ T&A

2. Name of Operator  
Pure Resources

3. Address of Operator  
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West line

Section 32

Township 16S

Range 36E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

85/8 32# casing set at 2093' (circ.)  
5 1/2" 15.5# casing set at 6238' TOC at 3417' (circ.)

Cased hole completion: Perfs 6150'-6200'

Well was plugged in 1976 CIBP set at 6100' 35' cmt cap. Pulled 51/2 casing at 3115'. Set 45 sx cmt plug from +3417' to +2960'. Set 45 sx cmt plug from +2143' to +2043'. Set 10 sx plug at surface. Set dry hole marker. Greenhills Petroleum reentered well in 6-19-91. Drilled out to 3142'. Rth with 64 jts. 2 3/8 IPC. Tbg. And AD-1 packer set at 1984'. (circ.) packer fluid.

Post work over mechanical integrity test not witnessed by NMOCD.  
Starting Pressure: 560 P.S.I.  
Final Pressure: 565 P.S.I.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mik Northcutt

TITLE Production Foreman

DATE 6-10-03

Type or print name Mik Northcutt  
(This space for State use)

Telephone No. 505-346-7003

APPROVED BY Larry W. Wink

FIELD REPRESENTATIVE II / STAFF MANAGER  
TITLE

JUN 17 2003  
DATE

Conditions of approval, if any:

