

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06830
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.N. CARSON (NCT-A)
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3452' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3452' GL

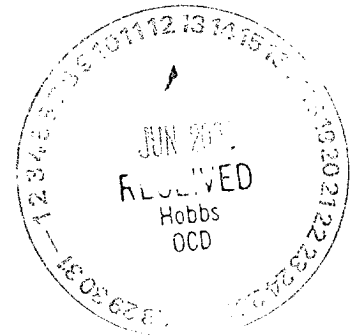
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> FRAC LOWER GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-03: MIRU. TIH & TAG @ 3857'.
5-30-03: PU FRAC PKR & SET @ 3501'.
6-03-03: FRAC GRAYBURG OPENHOLE 3608-3867' W/66,000 GALS YF135 & 168,000# SAND.
6-04-03: RU SWAB - 9 HR TEST.
6-05-03: REL PKR. TIH W/BIT & TAG FILL @ 3619'. PU TO 2506'.
6-06-03: TIH TO 3619'. (TOP OF FILL) C/O FILL TO 3867'. PU TO 3585'.
6-09-03: TAG FILL @ 3842'. (25' OF FILL). C/O FILL TO 3867'. PUH TO 3600. TAG FILL @ 3867'. (0' OF FILL) PU TO 3585'.
6-10-03: TAG FILL @ 3865'. TIH W/TBG. SET TAC @ 3519'. TIH W/INSERT PMP & RDS. HU FLOWLINE. RIG DOWN. TURN WELL OVER TO PRODUCTION TO START PUMPING.

PERFS: 3608-3770' 4 3/4" OPENHOLE (OLD GRAYBURG)
3770-3867' 4 3/4" OPENHOLE (NEW GRAYBURG)

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/11/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Langston
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

JUN 17 2003