

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07664
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
Well No. 82
Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector	
Name of Operator Occidental Permian LTD	
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico	
Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19 S</u> Range <u>38 E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

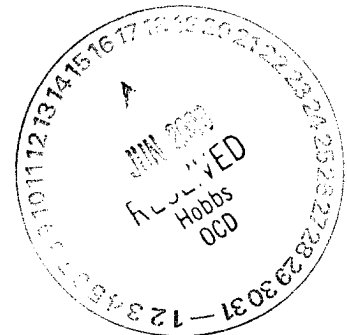
¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 3807'
Circ. well w/ M.L.F.
Spot 20 sks of cement @ 3807'-3707'
Perf @ 2680' Sqz. 35 sks of cement 2680'-2580' WOC & Tag
Perf @ 1600' Sqz. 35 sks of cement 1600'-1500' WOC & Tag
Perf @ 382' Circ. 90 sks of cement 382'-surface

— 2554' OR 100' WHICHEVER IS GREATER

Cut off wellhead and anchors 3'BGL. Cap well. Install dry hloe marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Shelton TITLE Agent DATE 06-16-03

TYPE OR PRINT NAME Jack Shelton

TELEPHONE NO. 915-523-5155

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE JUN 17 2003

CONDITIONS OF APPROVAL, IF ANY



Amoco Production Company

RESEARCH ENGINEERING CHART

SUBJECT SOUTH HOBBS UNIT No. 82
Hobbs (G-SA) Field

SHEET NO.

OF

FILE

APPN

DATE 2/9/82BY DLM

2310' FSL x 2310' FWL, UNIT K, Section 9, T-19-S, R-38-E
(FORMERLY TERRY "A" WELL No. 2)

Completed: 5-8-62Elev: 3612' KDBAPI No: 30-025-07664FLAC No: 952780013

8 5/8" CSA 332'

24" J-55

CMT w/ 200 SX CircSOX.

12 1/4" hole

2 3/8" 4.7" J-55 PC +bg
landed at 3937'

Baker AD-1 packer @ 3939'

~~4162~~~~4169~~

13

4 1/2" CSA 4149'

11 6"

CMT w/ 430 SX

TCMT @ 2977' via CBL

7 7/8" hole

4162'

Gryb perms: 4029'-31', 4046'-48',

4053'-60', 4065'-71', 4077'-79',

4089'-92', 4101'-09', 4114'-17',

4120' (EA) 2/2 SPF.

open hole drilled w/ 3 7/8" bit

TD- 4227'

9124