Submit 3 Copies To Appropriate District Office	State of	State of New Mexico		Form C-103	
District I	Energy, Minerals	and Natu	ral Resources	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave. Arteria NM 89210	OIL CONSERV	VATION	DIVISION	30-025-07809	
District III	1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE X	
District IV	Santa Fe	e, NM 8	/505	6. State Oil & Gas Lease No.	
87505	CEC AND DEDODTE O	NI WATEL I C		7 T NI TI '/ A ANT	
				7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				T 100 T ((A.D.	
PROPOSALS.)	(2 020			Fred Turner Jr. "A"	
1. Type of Well:				8. Well Number	
Oil Well X Gas Well Other				13	
2. Name of Operator			9. OGRID Number		
Amerada Hess Corporation (000495)			000495		
3. Address of Operator			10.Pool name or Wildcat Nadine;		
P. O. Box 840, Seminole, Tex	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources in the state of th			Tubb West & Blinebry Oil & Gas	
				Total Visit de Dillioni y On de Gas	
Unit Letter A: 66	0 feet from the	North	line and 660	feet from theEast line	
	<u> </u>	10111		reet from thethat the	
Section 19	Township 20!	S Ran	oe 38E	NMPM Lea County	
THE REPORT OF THE PERSON NAMED IN					
· 网络山田州西北川 西北川 平地。			KKD, K1, OK, etc.)		
12 Chack A			otumo of Matica 1	Danasta Coll. D. A	
NOTICE OF IN	ppropriate box to in	dicate in			
				SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		
TEMPODADU V ADAMBONI	0114110 = -1 1115	_		234565	
TEMPORARILY ABANDON	CHANGE PLANS	Ш	COMMENCE DRIL	LING OPNS 🔼 "PLUG AND?	
PULL OR ALTER CASING	MULTIDLE		CACING TEST AN	ABANDONMENT	
TOLE ON ALTEN DASING		Ц			
	COMIT EL FION		CEMENT JOB		
OTHER:		П	OTHER:	Downhole Commingled LED W	
13 Describe proposed or compl	atad aparations (Class				
date of starting any proposed world. SEE DIJLE 1103. Front 16: 1. G. 1. C. 1.					
completion or recompilation	I WOIK). SEE KULE IIU)3. FOI WI	umple Completions:		
completion of recompliation			O. I. DIIG 2120	252	
04/14 thru 05/16/2003	riease reier Admin	ustrative	Order DHC-3139	65512020	
5 17 1 Marie 00/10/2005					
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDON COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT ABANDONMENT COMPLETION CASING TEST AND CEMENT JOB CEMENT JOB CEMENT JOB TO THER: Downhole Commingled: VED X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, PRINTING estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach welflore diagram of proposed completion or recompilation. Please refer Administrative Order DHC-3139 4/14 thru 05/16/2003 AIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & kr. testing at intervals & located csg. leak at 5580'. TIH w5-1/2" CIBP & set at 6330'. Rotary Wireline TIH w/3" perf. gun & shot 4 queeze holes at 5975'. TIH w/Halliburton 5-1/2" SV EZ Cement retainer set at 5900'. Halliburton squeezed 85 sks. Premium Plus etment. WOC. TIH w/4-3/4" bit, tagged TOC at 5580' & drld. cement, retainer at 5900' & cement out at 5985', circ. clean. chlumberger TIH & perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5907'-5910', 6008'-6011', 064'-6066', 6138'-6141', 6229'-6231' & fr. 6297'-6298'. B.J. Svc. acidized Blinebry Zone perfs. w/4000 gal, 15% HCI, acid. Swabbed					
MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & pkr. testing at intervals & located csg. leak at 5580'. TIH w5-1/2" CIBP & set at 6330'. Rotary Wireline TIH w/3" perf. gun & shot 4					
squeeze noies at 39/3. TH W/Haint	ourton 5-1/2" SV EZ Cer	nent retair	ner set at 5900'. Hal	liburton squeezed 85 sks. Premium Plus	
Please refer Administrative Order DHC-3139 04/14 thru 05/16/2003 MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & pkr. testing at intervals & located csg. leak at 5580'. TIH w5-1/2" CIBP & set at 6330'. Rotary Wireline TIH w/3" perf. gun & shot 4 squeeze holes at 5975'. TIH w/Halliburton 5-1/2" SV EZ Cement retainer set at 5900'. Halliburton squeezed 85 sks. Premium Plus cement. WOC. TIH w/4-3/4" bit, tagged TOC at 5580' & drld. cement, retainer at 5900' & cement out at 5985', circ. clean. Schlumberger TIH & perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5907'-5910', 6008'-6011', 6064'-6066', 6138'-6141', 6229'-6231' & fr. 6297'-6298'. B.J. Svc. acidized Blinebry Zone perfs. w/4000 gal, 15% HCL acid. Swabbed					
Schlumberger TIH & perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5907'-5910' 6008'-6011'					
0004 -0000', 0138'-0141', 6229'-623	1' & tr. 6297'-6298'. B	.J. Svc. ac	idized Blinebry Zon	e perfs. w/4000 gal. 15% HCL acid. Swabbe	
well. B.J. Svc. frac d Blinebry Zone	perts. fr. 5907'-6298' w/	82,600 ga	l. Spectrafrac 35# X	L Borate & 175,000# 16/30 sand. Cleaned	
out trac sand to PBD at 6330'. TIH w/5-1/2" Md. R pkr. set at 5867'. Removed BOP & installed wellhead. Swabbed well 5-12: MIRIL					
Key Energy Svc. pulling unit & installed BOP. TIH & cleaned out frac sand to CIBP at 6330'. TIH w/4-3/4" bit, drilled & pushed CIBP					
to 6/50°. TH w/2-7/8" tbg. set at 6696'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & began					
pumping well 05/16 as downhole commingled in Blinebry Oil & Gas (Perfs. fr. 5907'-6298'), & Nadine-Tubb, West Zones (Perfs. fr.					
6388'-6647'). Allocation Percentage:	: Blinebry (6660) - 53%	6 Oil, 61%	Water, & 50% Gas.		
	Tubb (47530) - 47%	6 Oil, 39%	Water, & 50% Gas.		
Test of 06/01/2003: Prod. 34 B.O./D	., 180 B.W./D., & 115 M	1CFGPD i	n 24 hours. Tbg. pro	ess. 150 PSI & csg. press. 45 PSI.	
I hereby certify that the information al	over is true and complete	e to the be	st of my knowledge	and belief.	
SIGNATURE Vay VIVIALLA	<i>y</i>				
	eler, Jr.			Геlephone No. 432 758-6778	
(This space for State use)					
			PFTROLEI	IM ENGINEED JUN 1 7 2003	
PPROVED BY JUN 1 7 2003					
Conditions of approval, if any:					