

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79360		² OGRID Number 000495
		³ Reason for Filing Code/ Effective Date Downhole Commingled Effective 05/2003.
⁴ API Number 30 - 025-07809	⁵ Pool Name Nadine; Tubb, West	⁶ Pool Code 47530
⁷ Property Code 00220	⁸ Property Name Fred Turner Jr. "A"	⁹ Well Number 13

II. ¹⁰ Surface Location

Ul or lot no. A	Section 19	Township 20S	Range 38E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05/16/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, New Mexico 88211	0021810	O	Unit I, Sec. 18, T20S, R38E. Warren McKee Unit Storage Facility.
024650	Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Suite 5800 Houston, Texas 77002-5050	2833496	G	Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 1062.

IV. Produced Water

²³ POD 0021850	²⁴ POD ULSTR Location and Description Unit F, Sec. 7, T20S, R38E. Prod. water to WMU SWD No. 1.
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V. Well Completion Data

²⁵ Spud Date 05/16/2003	²⁶ Ready Date 05/16/2003	²⁷ TD 9325'	²⁸ PBD 6750'	²⁹ Perforations 6388' - 6647'	³⁰ DHC, MC DHC-3139
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 256'	³⁴ Sacks Cement 250 Sks.		
11"	8-5/8"	3702'	1500 Sks.		
7-7/8"	5-1/2"	9323'	600 Sks.		
	2-7/8" Tubing	6696'			

VI. Well Test Data

³⁵ Date New Oil 05/16/2003	³⁶ Gas Delivery Date 05/16/2003	³⁷ Test Date 06/01/2003	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 45
⁴¹ Choke Size 16 (34)	⁴² Oil	⁴³ Water 70 (180)	⁴⁴ Gas 57 (115)	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Roy L. Wheeler, Jr.

Title:
Bus. Svc. Spec. II

Date:
06/03/2003

Phone:
915 758-6778

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

JUN 17 2003