

N. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICA TE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 660' FEL, Sec. 19, T20S, R38E, I

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Permian #40

9. API Well No.

30-025-07821

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair After Failed MIT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/14/03 Held PJSM. MIRU Pulling Unit. ND Wellhead, NU BOP. RIH w/1 joint, latch on RBP, unset RBP, let equalize. COOH with (115 jts) 2 3/8" workstring laying down on rack, lay down RBP. SION.

5/15/03 Held PJSM. Load 2 3/8" workstring on truck. Unload 2 3/8" IPC tubing on rack. Tally tubing, RIH w/AD-1 Packer on 116 jts 2 3/8" IPC tubing. MIRU pump truck. Circulate hole with 95 bbls packer fluid. Set packer @ 3624'. ND BOP, NU Wellhead. Pre-test casing - 350 psi for 30 minutes; lost 65 psi in 30 min. SION.

5/16/03 Held PJSM. MIRU pump truck with chart recorder. Pressure up on casing to 360 psi, with chart recorder for 30 min.; lost 30psi. O.K. RD pump truck, RD pulling unit. Well ready for injection, will send in chart to attach to C-103 form for the State.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Title

Reesa R. Holland

Regulatory Analyst

Date

6/3/03

(This space for Federal or State office use)

Approved by

(ORIG SGD) DAVID R GLASS

Title

Date

Conditions of approval if any

BLM(6), NMOC(3), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

