

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10475
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>Water Injection Well</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Pecos Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste 1070, Midland, TX 79701		7. Lease Name or Unit Agreement Name:  Langlie Mattix Penrose Sand Unit
4. Well Location  Unit Letter <u>H</u> : <u>2310</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line  Section <u>27</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 194
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GR		9. Pool name or Wildcat Langlie Mattix; 7 RVRS-Q-Grayburg

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Repairs as follows:

5/29/03- MIRU PU. POOH w/tbg. RIH & set RBP @ 300'.

5/30/03- Install WH. NU BOP & release RBP. Re-set RBP. Press to 500 psi. POOH w/tbg. ND BOP & replace 7" csg nipple. NU BOP & unset RBP.

6/02/03- RIH w/bit. Tag fill @ 3610' & clean out to 3627'. Circ hole clean. RIH w/hydrotesting & displace annulus. Set pkr @ 3226'. Press annulus to 500 psi - held good.

6/03/03- Conduct MIT test - good test. OCD unable to witness test. Chart enclosed.

6/04/03- Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora Bustamante

TITLE Engineer Asst.

DATE 6/05/03

Type or print name Dora Bustamante

Telephone No. (915) 620-8480

(This space for State use)

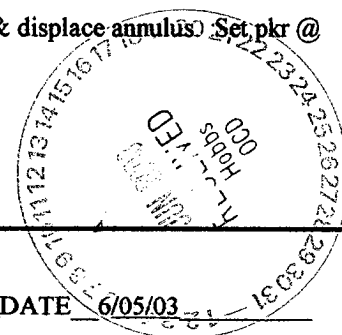
APPROVED BY Gary W. Wink

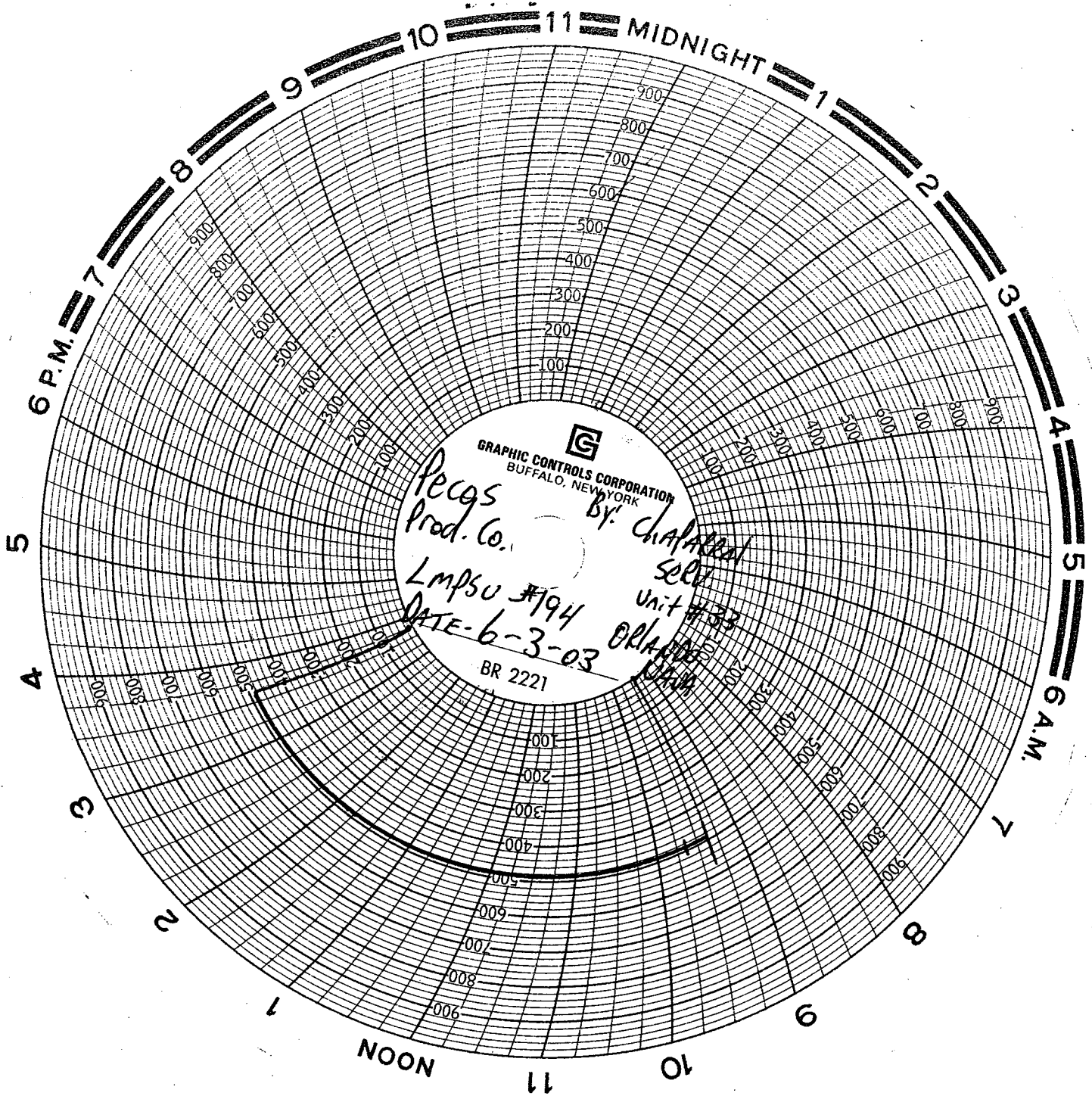
OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE JUN 17 2003

Conditions of approval, if any:





GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Pecos  
Prod. Co.  
LmPSU #194  
DATE-6-3-03  
BR 2221

By: Chalapa  
Seri  
Unit #33  
ORLANDO  
FLA